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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mex. September 1, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magellan Company Federal, Well No. 3, in NW 1/4, 1/4,
(Company or Operator) (Lease)
F, Sec. 35, T. 26N, R. 8W, NMPM, Ballard Pool
Unit Letter

San Juan County Date Spudded 7-22-61 Date Drilling Completed 7-29-61
Please indicate location: Elevation 7033 Total Depth 2840 PBD

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2744 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2744-56, 2760-69, 2813-17, 2832-38
Open Hole 2840-2845 Depth 2840 Casing Shoe 2840 Depth 2827 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

1850/W & 1850/W
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	100	75
4 1/2	2840	125
2 3/8	2827	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1541 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Casing flow thru 3/4" Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons of water & 40,000 # sand

Casing Press. 614 Tubing Press. 616 Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

Waiting on pipeline connections.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 5 1961, 19

Magellan Company
(Company or Operator)

By: Jack A. Cole
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Geologist
Send Communications regarding well to:

Title: Emery C. Arnold

Name: Mr. Jack A. Cole

Address: P. O. Box 1741
Farmington, New Mexico

