NO. OF SOPIES REC	i	6		
DISTRIBUTIO				
SANTA FE				
FILE			-	_
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	,		
OPERATOR	3			
PRORATION OF				
Operator Lynco 0	il Co	rpo	rati	Ĺ
Address				

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
1.	IRANSPORTER OIL GAS , OPERATOR 3 PRORATION OFFICE						
	Lynco Oil Corpora	ition					
	7890 E. Prentice Ave. Englewood, Colorado 80110						
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please	explain)			
	Recompletion  Change in Ownership	Oil Dry G	Gas XX ensate				
	If change of ownership give name						
11	DESCRIPTION OF WELL AND	IFACE	-	· · · · · · · · · · · · · · · · · · ·			
•••	Lease Name Nickson	Well No. Pool Name, Including	,		Lease No.		
	Location	N. exil	1350	State, Federal	Fee Federal FF078431		
	,	Feet From The	ne and <u>1450</u>	Feet From Th	e East LUEST		
	Line of Section 35 To	ownship 26N Range	8W , NMPM,	San J	uan County		
HI.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address to	which approve	d copy of this form is to be sent)		
	None of Authorized Transporter of Co	aninghood Cap Till on Day Con Till					
	Name of Authorized Transporter of Co Gas Company of New Mex		First Internation		d copy of this form is to be sent) Dallas, Texas 75270		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected Yes		1961		
		ith that from any other lease or pool,	, give commingling order r	iumber:			
V.	COMPLETION DATA  Designate Type of Completi	On - (X)	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay		Tubing Depth		
			1				
	Perforations				Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume	of load oil an	d must be equal to or exceed top allow-		
-	OIL WELL  Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow,				
Ì	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		God-MCF 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	GAS WELL			•	SEF 21976		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gratelly of Condensate W.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n)	Chok Size		
_ ا . آ'	CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVAT	ION COMMISSION		
,	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u> </u>			
(	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		III				
	ORICINAL SIGNED						
	E. L. FUNDINGSLAND	This form is to be filed in compliance with RULE 1104.					
-	Vice President (Signa	If this is a requer well, this form must be tests taken on the we	e accompanie	ole for a newly drilled or deepeneded by a tabulation of the deviation noe with RULE 111.			
-	(Til	73	is form must	be filled out completely for allow-			
-	<u> </u>			III, and VI for changes of owner, or other such change of condition.			
	(				e filed for each pool in multiply		