	LOSTHINUTION SANTA LE		 CONSERVATION COMM FOR ALLOWABLE AND	IISSION	Form C-104 Superardes Old Effective 1-1-0	1 C-104 and C-111	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRAUSPORTER OIL GAS OPERATOR				·		
1.	PRORATION OFFICE						
	DOME PETROLEUM CORP	•		<u> </u>			
	Addir.s						
J	50: Airport Drive, Suite #114, Farmington, New Mexico 87401 Reos (s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion	ompletion Oil Dry Gas					
	Change in Ownership X	Casinghead Cas Conde	nsale				
	If change of ownership give name and address of previous owner	Lynco Oil Corporation, S Scottsdale, Arizona 852	uite E 300, 823 58	3 Via Pasec	Del Norte,	<u> </u>	
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease		Leose No.	
	Nickson	3 Ballard-Pictu		State, Federal a	or Fee Federal	5F-078431	
	Location						
	Unit Letter F : 1850 Feet From The North Line and 1850 Feet From The West Line of Section 35 Township 26N Bange 8W , NMPM, San Juan County						
	Line of Section 35 Township 26N Bange 8W , NMPM, San Juan County						
III.	DESIGNATION OF TRANSPORT	or Condensate	As Address (Give address	to which approve	d copy of this form is	so be sens)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent)						
	Can Campany Of New Mayico						
	If well produces oil or liquids, give location of tanks.	t I I I	Is gas octually connec	1	1		
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord				
1V.	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	••	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
		TUBING, CASING, AN	DEPTH	1	SACKS CE	MENT	
	HOLESIZE	CASING & TUBING SIZE	DEFIR	361			
		OR ALLOWABLE (Test must be ship for this d	after recovery of total vo	lume of load oil a	nd must be equal to or	exceed top allow	
V.	TEST DATA AND REQUEST FOOIL WELL	able for this d					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F1	ow, pump, gas tift			
	Length of Test	Tubing Pressure	Coaing Pressure		Choke Size	19.50	
	Actual Pred. During 7001	Oil-Bbls.	Water-Bbis.		721		
•	GAS WELL Actual Prod. Test-MCF/D Length of Test Bala. Condensate/MMCF Gravity of Condensate CON.						
	GAS WELL				JUN 1	X 100,	
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensole/Mix		OIT COL	4. COM.	
	Testing Method (pirot, back pr.)	Tubing Piesewe (Shut-in)	Cosing Pressure (Eb	ot-in)	Chok's Six		
VΙ.	CERT: ICATE OF COMPLIAN	OIL CONSERVATION COMMISSION					
		engulations of the Oil Conservation	40000VED			. 19	
	and the bound bear complied to	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	• 11		·		

Drilling & Production Foreman

(Tule)

June 9, 1981 (Duce)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple multiple wells.