P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

See Instructions at Bottom of Page

Well API No.

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Dugan Production (	Corp.			<del></del>				30 045 0	5625	
P.O. Box 420, Farm	ninaton.	NTM P	7499							
Reason(s) for Filing (Check proper box		NH C	77433			ther (Please exp	nlain)			
New Well	•	Change	in Transp	orter of:		•	•			
Recompletion	Oil	]	Dry G			hange of ffective				
Change in Operator	Casingh	ead Gas	Conde		Ľ.	TIECCIVE	11/1/9	72		
change of operator give name address of previous operator Te	xaco Ex	plorat	ion &	Produ	ction In	c., 3300	North	Butler,	Farming	on, NM
. DESCRIPTION OF WEL								<del></del>		
ease Name		Well No	2. Pool N	lame, Inclu	ding Formation	<del></del>	Kit	nd of Lease		Lease Na
Nickson		3	Ba:	llard	Pictured	Cliffs	Su	te (Federal)or F	≈ SF (	78431
ocation										
Unit LetterF	:18	50	Feet Fr	rom The _	North Li	ne and	) . 	Feet From The	West	Line
Section 35 Towns	hip	26N	Range		8W , N	мрм,	San	Juan		County
I. DESIGNATION OF TRA	NSPORTI	ER OF C	OIL AN	D NATU	JRAL GAS					
ame of Authorized Transporter of Oil		or Conde			Address (Gi	we address to w	hich approv	ed copy of this	form is so be	sent)
and of Authorized Towns of Co.										
ame of Authorized Transporter of Casi	_	icc	or Dry	Gas XX				ed copy of this j		
Gas Company of I well produces oil or liquids,	Vew Mex	1CO Sec.	17	1 6				uquerque,	NM 87	125
e location of tanks.	l om	30C	Twp.	Rge		y connected?	l MP	ca 7		
his production is commingled with the	from any of	her lease or	nool miv	e commina	Yes					
. COMPLETION DATA			· hoor' Riv	- evininif	and older non	···		<del></del>		
		Oil Wel	1   0	as Well	New Well	Workover	Deepen	Pluo Rack	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i	i `			,	, 2~p~	1 . TOR DACK	lorine ver A	NCI T
te Spudded **	Date Com	pl. Ready L	o Prod.		Total Depth.	•	<del>,</del>	. P.B.T.D.		
tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tuhing Denth		
Valuons (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormation		Top Oil/Gas I	<sup>2</sup> y		Tubing Dent	h	
	Name of P	roducing F	ormation		Top Oil/Gas I	, ay		Tubing Dept	h	
	Name of P	roducing F	ormation		Top Oil/Gas I	Pay		Tubing Dept		
forzuoas		UBING,	CASIN		CEMENTI	NG RECOR	D	Depth Casin	g Shoe	
			CASIN		CEMENTI		D	Depth Casin		ENT
forzijoas		UBING,	CASIN		CEMENTI	NG RECOR	D	Depth Casin	g Shoe	ENT
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forzuous .		UBING,	CASIN		CEMENTI	NG RECOR	D	Depth Casin	g Shoe	ENT
forations  HOLE SIZE	T CAS	UBING,	CASIN JBING SI		CEMENTI	NG RECOR	D	Depth Casin	g Shoe	ENT
HOLE SIZE TEST DATA AND REQUES	CAS	UBING, SING & TU	CASIN JBING SI	ZE	CEMENTIN	NG RECOR DEPTH SET		Depth Casin	g Shoe	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after t	CAS	UBING, SING & TU LLOWA	CASIN JBING SI	ZE	CEMENTIN	NG RECOR DEPTH SET	wable for th	Depth Casin	g Shoe	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after t	CAS  ST FOR A  ecovery of to	UBING, SING & TU LLOWA	CASIN JBING SI	ZE	CEMENTIN	NG RECOR DEPTH SET	wable for th	Depth Casin	g Shoe  ACKS CEM	73.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  WELL (Test must be after referring New Oil Run To Tank	CAS  ST FOR A  ecovery of to	UBING, SING & TU	CASIN JBING SI	ZE	CEMENTIN	NG RECOR DEPTH SET	wable for th	Depth Casin	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after refered to the second to the	CAS  CAS  TFOR A  ecovery of toe  Date of Tes  Tubing Pres	UBING, SING & TU	CASIN JBING SI	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET	wable for th	Depth Casin	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after refered to the second to the	CAS  T FOR A  ecovery of toe	UBING, SING & TU	CASIN JBING SI	ZE	CEMENTING A CONTROL OF A CONTRO	NG RECOR DEPTH SET	wable for th	Depth Casin	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after reserved) First New Oil Run To Tank gth of Test  121 Prod. During Test	CAS  CAS  TFOR A  ecovery of toe  Date of Tes  Tubing Pres	UBING, SING & TU	CASIN JBING SI	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET	wable for th	Depth Casing  S  is depth of beginning  Choke firm	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES  WELL (Test must be after referred in the proof of	CAS  CAS  TFOR A  ecovery of to  Date of Tes  Tubing Pres  Oil - Bbls.	LLOW/	CASIN JBING SI	ZE	be equal to or or Producing Met	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	wable for th	Depth Casing  S  is closely beginning  Choke film	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES  WELL (Test must be after referred in the proof of the standard in the second in t	CAS  CAS  TFOR A  ecovery of toe  Date of Tes  Tubing Pres	LLOW/	CASIN JBING SI	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	wable for th	Depth Casing  S  is depth of beginning  Choke firm	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after referred New Oil Run To Tank  gth of Test  Lal Prod. During Test  S WELL  Lal Prod. Test - MCF/D	CAS  CAS  CAS  TOR A  ecovery of toe  Date of Tes  Tubing Pres  Oil - Bbls.	LLOW/	CASIN JBING SI ABLE of load oil	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	wable for th	Depth Casing  S  S  Choke fire (  Gravity of Co	ACKS CEM	95.) .m/d
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  WELL (Test must be after reserved to the proof of th	CAS  CAS  TFOR A  ecovery of to  Date of Tes  Tubing Pres  Oil - Bbls.	LLOW/	CASIN JBING SI ABLE of load oil	ZE	be equal to or or Producing Met	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	wable for th	Depth Casing  S  is closely beginning  Choke film	ACKS CEM	95.) .m/d
HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after refer to the production of	CAS CAS CAS CAS CAS COVERY OF LOW Date of Tes Tubing Pres Oil - Bbls. Length of T	LLOW/ LLOW/ tal volume  sure (Shut-	CASIN JBING SI ABLE of load oil	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	wable for th	Depth Casing  S  Choke Size	ACKS CEM  ACKS C	72.) [2.]
HOLE SIZE  TEST DATA AND REQUES L WELL (Test must be after refers New Oil Run To Tank  gth of Test  ual Prod. During Test  AS WELL  ual Prod. Test - MCF/D  ng Method (pitot, back pr.)  OPERATOR CERTIFIC	CAS	LLOW/	CASIN JBING SI ABLE of load oil	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	wable for th	Depth Casing  S  Choke Size	ACKS CEM  ACKS C	72.) [2.] [](V.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES WELL (Test must be after rest rest new Oil Run To Tank  gth of Test  Lal Prod. During Test  S WELL  all Prod. Test - MCF/D  ng Method (pitot, back pr.)  OPERATOR CERTIFIC bereby certify that the rules and regulativision have been complied with and the complicition of the complete of the com	CAS  CT FOR A  ecovery of to  Date of Tes  Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  ATE OF	COMP) Dil Conserventation gives	CASIN  JBING SI  ABLE  of load oil  in)  LIANC	ZE	CEMENTIN  be equal to or	NG RECOR DEPTH SET  exceed top allo thod (Flow, pw	woble for th np. gas lift.	Depth Casing S  is that of beginning to the state of the State  ATION C	ACKS CEM  ACKS CEM  AUT 24 hour  A 1 6 199  CON.  DIST. 3	72.) [2.] [](V.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  WELL (Test must be after re e First New Oil Run To Tank  gth of Test  Lal Prod. During Test  S WELL  Jal Prod. Test - MCF/D  Ing Method (pitot, back pr.)  OPERATOR CERTIFIC  hereby certify that the rules and regulativision have been complied with and the side of	CAS  CT FOR A  ecovery of to  Date of Tes  Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  ATE OF	COMP) Dil Conserventation gives	CASIN  JBING SI  ABLE  of load oil  in)  LIANC	ZE	CEMENTIN  be equal to or	exceed top allo thod (Flow, pure	wable for th rup, gas lift,	Depth Casing  S  Choke Size	ACKS CEM  ACKS CEM  AUT 24 hour  A 1 6 199  CON.  DIST. 3	72.) [2.] [](V.)
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HOLE SIZE  TEST DATA AND REQUES L WELL (Test must be after referred for the First New Oil Run To Tank  Ingth of Test  LAS WELL  Last Prod. During Test  LAS WELL  Last Prod. Test - MCF/D  Last Prod. Test P	CAS  CAS  CAS  CAS  TOR A  ecovery of toe  Date of Tes  Tubing Pres  Oil - Bbls.  Length of T  Tubing Pres  ATE OF  tions of the C hat the inform  nowledge and	COMPI Dil Conservention given in belief.	CASIN  JBING SI  ABLE  of load oil  ation  above	I and musi	CEMENTIN  be equal to or	exceed top allo thod (Flow, pure	SERV	Choke Size  ATION C	ACKS CEM  ACKS CEM  AUT 21 hour  A 1 6 199  CON.  DIST. 3	(a) (2) (D)(V•)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.