

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

88 MAY -9 PM 2:21

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injector

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room #11111

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1880' FNL 660' FWL

14. PERMIT NO.

30-045-05626

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6337 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Bisti

8. FARM OR LEASE NAME

WBU

9. WELL NO.

151

10. FIELD AND POOL, OR WILDCAT

West Bisti - Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T26N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was repaired to eliminate annular pressure and returned to injection as follows:

1. MIRU Drake Rig #21 on 4/18/88. ND wellhead. NU and test BOPE.
2. Pulled 2-3/8" injection string.
3. Cleaned out to PBTD at 4953'.
4. Ran pkr and RBP. Isolated 5 1/2" csg leaks between 2842' - 3392'.
5. Pumped 3 cement squeezes (304 sxs total) to repair the csg leak. Drilled out cement.
- 6.* Pressure tested 5 1/2" csg to 300 psi. Lost 180 psi in 15 mins.*
7. Hydrotested in hole with packer and 2-3/8" injection tubing. Tested to 2000 psi below slips.
8. Circulated pkr fluid/freeze blanket. Set pkr at 4884' KB. Landed tbg. ND BOPE. NU tree.
9. Pressure tested 5-1/2" csg to 300 psi for 15 min on chart. Released rig. Placed on injection.

RELEASED

JUN 09 1988

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 03 1988

FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

BY

SIGNED

TITLE

Technical Assistant

DATE

5-6-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- * Received verbal approval on variance of annular integrity test from Frank Chavez (NMOGC), and Steve Mason (BLM). Casing pressure will be monitored monthly and a report sent to NMOGC and BLM.
- *See Instructions on Reverse Side

NMOGC

