

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD)
2. Name of Operator MERIDIAN OIL	5. Lease Number B-11630-77
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease B-11630-77
4. Location of Well, Footage, Sec., T, R, M 1180'FNL, 1160'FWL Sec.36, T-26-N, R-8-W, NMPM, San Juan County	7. Lease Name/Unit Name Turner B Com E
	8. Well No. 10
	9. Pool Name or Wildcat Ballard PC
	10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other -	


13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED

MAY 18 1993

OIL CON. DIV.
DIST. 3

SIGNATURE  (MP) Regulatory Affairs May 14, 1993

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ

Title SUPERVISOR DISTRICT #3

Date MAY 18 1993

TURNER B COM E #10 PC
UNIT D SECTION 36 T26N R08W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/ 111 JTS 1-1/4" tbg & lay down.
3. Run guage ring on sand line to 2410' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2410'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 87 sx Cl "B" cmt. This will fill PC perfs & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/ 7 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
5. Perf 2 sq holes @ 2150' (50' below top Kirtland). Run 5-1/2" cmt ret on 2-3/8" tbg & set @ 2150'. Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/125 sx Cl "B" cmt. This will fill behind csg from 2150' to 1735' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 70 sx cmt. This will fill csg from 2150' to 1735' w/50% excess cmt.
6. Spot hole w/38 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
7. Perf 2 holes @ 141' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 44 sx).
8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
9. Restore location to BLM specs.

Approve: _____
K. F. Raybon

W. I. Huntington

PMP

TURNER B COM E #10 PC

UNIT D SECTION 36 T26N R8W
SAN JUAN COUNTY, NEW MEXICO

