Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

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NOTE Nome of Producing Formation Callap Pool Bisticallap Dedicated Acreage (Note: All distances must be from outer boundaries of Section) NOTE This section of orm is to be seed for gas wells only. SCALE: 1"-1000" 1. Is this Well a Dual Comp. ? Yes. No 2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes No This is to certify that the above play has in great from field notes of actual such years and correct to the best of my knowledge use belief. Date Surveyed Fabruary 2015. Ernest V. Echohavk Ernest V. Echohavk Ernest V. Echohavk Ernest V. Echohavk	Operator	British Am	erican Oil Pr	oducing Co	mpany Lease	Salg	re B	-
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