

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A 10x10 grid with the number 33 in the center and the letter X in the top right corner.

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address Box 180 - Denver 1, Colorado
 Lessor or Tract Salge "B" Field Bisti-Gallup State New Mexico
 Well No. B-5 Sec. 33 T. 26N R. 13W Meridian New Mexico P.M. County San Juan
 Location 660 ft. ~~S.~~ of N Line and 660 ft. ~~E.~~ W. of E Line of NE/4 Elevation 6228 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 23, 1957 Title District Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling March 11, 1957 Finished drilling April 19, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

		(Denote gas by G)		
Top			Top	
No. 1, from Pt. Pictured Cliffs	to @ 1336		No. 4, from Pt. Mancos	to @ 3985
No. 2, from Chacra	to @ 1636		No. 5, from Gallup	to @ 4904
No. 3, from Pt. Lookout	to @ 3810		No. 6, from _____	to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	Slip Jt.	Armco	200'	Texas				
5-1/2	14.	8 Rd.	J-55	5141'	Baker		4994	5016	
							5028	5040	
							5054	5068	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214' KB	200	Allied Cementers		
5-1/2	5132' KB	100	Rocky Mtn. Cementers		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ **Size** _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5133 KB feet, and from _____ feet to _____ feet.

Cable tools were used from 5052 KB feet to 5100 KB feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing April 19,-----, 19 57.

The production for the first 24 hours was 68 barrels of fluid of which .88% was oil; no% emulsion; 12% water; and no% sediment. Gravity, °Bé. 38.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Foree Drilling Company, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
PBD - 5100'	KB. Loaded hole with 40 BLO.	Perforated from 4994 to 5016, 5028 to 5040,	
5054 to 5068	with 4-16 gran jets per foot.	Swabbed casing and recovered 40 BLO. Bailer	
tested 20 hours,	recovered 5 gallons oil per hour.	Loaded hole and broke formation	
down at 2200 psi.	Fracked down casing with 30,000 pounds sand and 30,000 gallons oil at		
2000 psi and 43 barrels per minute.	Injected 32 nylon balls after each stage of 5000		
pounds sand.	Used total of 1024 barrels of oil. Swabbed and recovered all but 625 barrels		
load oil. Rigged up to frac.	Loaded hole with 120 barrels oil. Fracked down casing with		
25,000 pounds sand and 25,000 gallons oil with 32 nylon balls after each stage of 5000			
pounds sand. Rigged up to swab.	Total load oil to recover from both jobs: 1271 barrels.		
Recovered all but 876 barrels load oil.	Cleaned out sand to TD. Ran tubing and set pump.		
Recovered load oil after 9 days.			
Initial Production - 60 barrels oil, 8 barrels water	12 x 54 SPM - 24 hours.		
DRILLER'S FORMATION LOG:			
0	215	215	Sand, Shale & Surface Gravel
215	2070	2070	Sand & Shale
2070	2636	2636	Sandy Shale
2636	2816	2816	Sand & Shale
2816	3232	3232	Sandy Shale
3232	3640	3640	Sand & Shale
3640	3700	3700	Sandy Shale with Coal Streaks
3700	3833	3833	Sand & Shale
3833	4020	4020	Sandy Shale
4020	4090	4090	Sand & Shale
4090	4842	4842	Shale
4842	4932	4932	Shale with Sand Streaks

[OVER]

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