

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The British-American Oil Producing Company, Box 180, Denver 1, Colorado
(Address)

LEASE 3-1-50 WELL NO. 2-5 UNIT A S 33 T 26N R 13W

DATE WORK PERFORMED _____ POOL Bisti-Gallup

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

~~ST~~ Elev. 6243 TD 5133 PBD 5100 Prod. Int. 71 Compl Date 4-30-57

Tbng. Dia 2 1/2 Tbng Depth 5033 Oil String Dia 5 1/2 Oil String Depth 5132

Perf Interval (s) 4994-5036; 5038-5040; 5044-5068

Open Hole Interval None Producing Formation (s) Gallup Sandstone

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

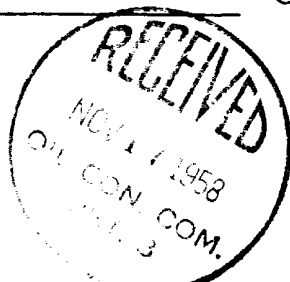
Date Nov 17 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By: Name Thomas M. Hogan

Position District Superintendent

Company The British-American Oil Producing Co.



DETAILS OF WORK

Page Two

Salge "B" #5

C NE NE Section 33-26N-13W

Bisti-Gallup, New Mexico

Pulled rods, pump & 2" EUE tubing and cleaned out to FBD 5100 KB. Loaded hole w/50 B0, set Baker CI Bridge Plug @ 5022 KB.

Rigged up Dowell, broke formation w/120 B0 @ 1700 psi. Fractured w/15,000 lbs sand and 15,000 gals oil at 1700 to 1600 psi, 30 nylon balls on formation @ 1800 to 1700 psi. 15,000 lbs sand and 15,000 gals lse crude @ 1700 psi @ 29 BPM. Flushed w/120 B0 @ 1800 psi @ 28 BPM. Total load oil used 978 bbls. Cleaned out 13 ft sand and 20 nylon balls. Swabbed 373 BLO in 56 hrs w/605 BLO to recover. Rigged up and drilled bridge plug. Cleaned out sand to FBD. 680 BLO to recover. 2" EUE tubing @ 5032.98 KB. Ran pump and rods and set well on beam. Well produced 132 BLO and 38 BW in 7 days.

Will issue subsequent report when load oil is recovered.

OIL CONSERVATION COMMISSION		
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