

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well* P&A	5. Lease Designation and Serial No. SF 078156
2. Name of Operator Dugan Production Corp.	6. If Indian, Allocated or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation West Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 660' FEL Sec. 33, T26N, R13W, NMPM	8. Well Name and No. West Bisti Unit 143
	9. API Well No. 30-045-05638
	10. Field and Pool, or Exploratory Area *Bisti Lower Gallup
	11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Plugged well as follows:

1. Spot 71 cu. ft. class "B" cement w/3% CaCl<sub>2</sub> at 4922'. Tag cement at 4492'. Gallup plug 4922' - 4492'.
2. Perforate 5½" casing @ 2131'. Spot 63 cu. ft. class "B" cement @ 2131'. Displace cement to 2000'. Mesa Verde plug 2000' - 2131'.
3. Perforate 5½" casing @ 1386'. Spot 136 cu. ft. cu. ft. class "B" cement w/4% gel @ 1412'. Displaced cement to 948'. Fruitland - Pictured Cliffs plug 948' - 1386'.
4. Perforate 5½" casing @ 264'. Est. circulation out bradenhead. Cement to surface with 166 cu. ft. class "B" cement w/4% gel. Surface plug 0' - 264'.

Job complete 5/31/95.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations Manager Date 6/6/95  
(This space for Federal or State office use)Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

JUN 09 1995

DISTRICT MANAGER