



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078155
Unit Gov't Marya

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
JUN 12 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR FARMING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Perforate & Multifrac</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 1958

Well No. Marya is located 660 ft. from N line and 1980 ft. from W line of sec. 35

C NE 1/4 Section 35 36N 13W New Mexico PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bisti Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation ~~of the derrick floor~~ above sea level is 6227 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address Box 180

Denver 1

Colorado

Original Signed By:

Thomas M. Morgan

By

Title District Superintendent

DETAILS OF WORK

Marye "B" #2
C NE NW Section 35-26N-13W

June 11, 1958

PBD 5061 KB. Pulled rods, pump, & tubing. Cleaned out to PBD with sand pump. Perforated 5000 to 5008 with 4 jets per foot. Swabbed. Loaded hole and broke down w/150 BO under 2600 to 2200 psi. Injected 10,000 lbs sand and 10,000 gals oil under 2100 psi @ rate of 50 bbls per minute w/40 nylon balls @ 2200 psi. 10,000 lbs sand and 10,000 gals oil under 2200 psi @ rate of 50 bbls per minute w/40 nylon balls. 10,000 lbs sand and 10,000 gals oil under 2200 psi @ rate of 50 bbls per minute. Flushed w/140 BO under 1900 psi at rate of 37 bbls per minute. Job complete. Well flowing. Killed well w/100 BO, cleaned out 4' sand to PBD. Landed 157 jts 2" EUE tubing @ 4966.51 KB. Set pump, ran rods, and put well on beam.

PRODUCTION BEFORE WORKOVER - 94 BO - No water
PRODUCTION AFTER WORKOVER - 152 BO - No water



