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1	NO. OF COPIES RECEIVED	1					
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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		SSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE						
	 	AND					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER OIL /	TRANSPI	ORTED OF				
	GAS /	OIL COI	ORTER CHANGED FROM MPANY TO SHELL PIPE ATION EFFECTIVE 12/0	Oliver			
	OPERATOR U	CORPOR	ATION TO SHELL PIPE	SHELL			
I.	PRORATION OFFICE		LIFFECTIVE 12/2	LINE			
	Operator 12/31/69						
	Gulf Cil Corporation Address						
	P. O. Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)						
	Change in all two parties at the continue of the at the continue of the contin						
	I 🚝 🖰						
	Recompletion	Oil Dry Gas June 32, 1967					
	Change in Ownership	ange in Ownership Casinghead Gas Condensate					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No		
	West Bisti Unit	146 Bisti Lover	Gallino	State, Federal or F	ee Federal		
	Location				078155		
	Unit Letter C; 666	Feet From The Horth Lin	ue and <u>' 1980</u>	Feet From The			
	Line of Section 35 Tov	wnship 261: Range 1	<i>3</i> ₩ , NMPM	San Ju	An County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs				
	Name of Authorized Transporter of Oil 📉 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)				ppy of this form is to be sent)		
	Shell Gil Company		P. O. Box 1588, Farmington, New Mexico				
	Name of Authorized Transporter of Casinghead Gas 🐼 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
	El Paso Matural Gas Company		P. O. Box 1161, El Paso, Texas				
	If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When				
	give location of tanks.	G 35 2611 13W	Yes		Unknown		
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
4 V .	COMPLETION DATA						
	Designate Type of Completion	on - (X)	New Well Workover	Deepen Plu	g Back Same Restv. Diff. Res		
			New Well Workover Total Depth	1 I	g Back Same Res'v. Diff. Res		

TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Chok Sta Casing Pressure Length of Test Tubing Pressure

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

Water - Bbls.

VI. CERTIFICATE OF COMPLIANCE

Actual Prod. During Test

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oil-Bbls.

(Signature) Area Production Manager (Title)

June 21, 1%7

(Date)

OIL CONSERVATION COMMISSION JUN 2 2 1967

Gas MCF

Depth Casing Shoe

By Original Signed by Emery C. Arnolds

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply