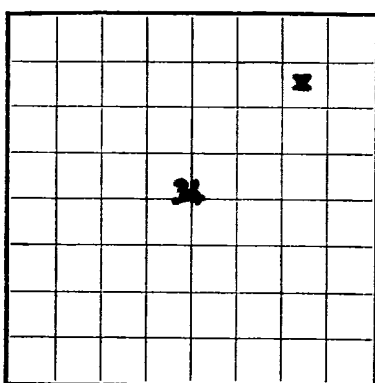


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078266
LEASE OR PERMIT TO PROSPECT Gov't. SalgoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company British-American Oil Producing Co. Address Box 180 - Denver, Colorado
Lessor or Tract Salgo "B" Field Bisti-Gallup State New Mexico
Well No. 2-4 Sec. 34 T26N R134 Meridian New Mexico PM County San Juan
Location 660 ft. S. of 1 Line and 660 ft. E. of 1 Line of NE/4 Elevation 6241 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan Original Signed byDate February 18, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 3, 1957 Finished drilling January 28, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>25.4</u>	<u>51 1/2</u>	<u>Armo</u>	<u>200'</u>	<u>Twins</u>				
<u>5-1/2</u>	<u>15.8</u>	<u>46 1/2</u>	<u>Armo</u>	<u>100'</u>	<u>Twins</u>				
<u>5-1/2</u>	<u>15.8</u>	<u>46 1/2</u>	<u>Armo</u>	<u>100'</u>	<u>Twins</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>215' KB</u>	<u>200</u>	<u>BMCO</u>		
<u>5-1/2</u>	<u>5119' KB</u>	<u>100</u>	<u>BMCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5120 KB feet, and from _____ feet to _____ feet
Cable tools were used from 5049 KB feet to 5120 KB feet, and from _____ feet to _____ feet

DATES

February 18, 1957 Put to producing January 30, 1957The production for the first 24 hours was 125 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 38.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Farco Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	<u>SEE ATTACHED:</u> <u>Geological Completion Report</u> <u>Sample Report</u> <u>Electrical Survey</u> <u>Microlog</u> <u>Induction Log</u>		

10-43004-4

FORMATION RECORD—CONTINUED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

[illegible]

Commenced drilling January 4, 1937. Finished drilling January 28, 1937. The summary on this page is for the condition of the well at above date.

Date February 18, 1937 Title District Superintendent

(Derepte nne by M)

CASINO RECORD

Size Shoe	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
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It is of the greatest importance to have a complete history of the war. These state in detail our duties to the country, and the manner in which we have discharged them. It is a record of our progress, and a guide to our future. It is a record of our successes and failures, and a guide to our future. It is a record of our progress, and a guide to our future. It is a record of our successes and failures, and a guide to our future.

HISTORY OF OIL OR GAS WELL

MILDBING AND CEMENTING RECORD

Size bagging	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/2	100'	100	100'		
1 1/2	100'	100	100'		

PLICES AND ADULTS

Adapters—Material	Size	Length	Depth set
Heavy plug—Material			

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	0	feet to 25	feet and from	feet to
Cable tools were used from	25	feet to 50	feet and from	feet to

23TAC

February 14	1937	Put to producing January 30, 1937
The production for the first 24 hours was	100	bars of fluid of which 100% was oil
Emulsion; water; and sediment	0	Gravimetrically 0.00%

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
		SEE ATTACHED:	
		Geological Correlation Report Sandy Beach Littoral Survey Heterofag Insulation Log	

FORMATION RECORD—Continued

12345

GEOLOGICAL COMPLETION REPORT FOR
BRITISH-AMERICAN #B-4 SALGE

Well Classification:

Development well, Bisti-Gallup
San Juan County, New Mexico
British-American #B-4 Salge
C NE NE Section 34-26N-13W

Well Data:

Commenced drilling:	January 6, 1957
Completed drilling:	January 16, 1957
Contractor:	Foree Drilling Company
Casing Record:	Set 9-5/8" at 213.55 K.B. w/200 sax reg cmt. Set 5-1/2" at 5119 w/100 sax cmt 3% gel.
Elevation:	6241' G.L.; 6251' K.B.
Total Depth and Datum:	Driller 5120+1131 E.S. 5126+1125
PBTD, Datum and Formation:	5110+1141, Gallup

Completion Data:

Producing zone:	Net Pay: Gallup sandstone. 14' perforated
	Note: Only lower zone was perforated and completed at this time, when upper zone is completed supplement will be attached to completion report.
	Perf. 5012-26 w/4 jets/ft, 16 gms, sand-oil frac w/20,000 galls oil & 20,000 lbs sand. Broke fm at 2750 psi injection rate 39.9 BPM at 2300 psi.
Initial Production:	Pumped 193.90 bbls oil and no water in 24 hrs, 13 x 54 SPM, TP=20, CP=20

Geological Data:

Logging Data:

Samples:	10' from 4800-5120	Stored at: American Strati-
Electric log:	2" 212-5125 K.B.	graphic Company, Denver, Colo.
	5" 1200-1500; 3650-4040; 4750-5125	
Microlog:	1200-1500; 3650-4040; 4750-5125	
Induction:	1200-1500; 3650-4040; 4750-5125	
Gamma Ray:	G.L.-300; 1200-1500; 3680-4050; 4703-5110	
Geolograph:	213-5120 K.B.	



British-American #B-4 Salge:

Formation Record:

	<u>Schl. Top</u>	<u>Schl. Datum</u>
Pictured Cliffs	1275	+4976
Mesa Verde	1533	+4668
Pt. Lookout	3764	+2437
Mancos	3930	+2321
Upper Gallup	4860	+1391
Gallup Fay	4942	+1309

Core Record:

No Core Record

Drill Stem Test Record:

No drill stem tests