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(Form C-103)
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	XXX	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico
(Place)

December 17, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the British-American Oil Producing

Company's West Bisti Unit Well No. 20 in San Juan County.
(Company or Operator) Lease
NE 1/4 NE 1/4 of Sec. 34, T. 26N, R. 13W, NMPM, Bisti Call
(40-acre Subdivision) San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

On AVT of 11-30-63 WBU No. 20 made 368 BD And 113 BW. On December 15, 1963, the rods and tubing were pulled. A cast iron bridge plug was set at 4910' KB and casing was pressure tested to 3000 psi, which held ok. Well was sand fraced with 30,000# sand and 1,000# controlled solubility phosphate in 30,000 gal. oil. Immediately after frac, well started producing 100% water. On December 16, 1963, a radio-active tracer survey was run and indicated a hole in the casing at approx. 3100'. A Baker full bore packer is being run to pin-point casing leak.

It is proposed to set drillable bridge plug below casing leak. Run tubing with retrievable cementing packer and squeeze with 100 sacks Pemix "S" with 1 1/2 Halad-9. WOC 16 hours. Drill out bridge plug and clean out to 5110' PBD. Swab test. Run tubing and rods for production.

(As per verbal approval of Mr. A. Kendrick 12-17-63.)

Approved DEC 18 1963, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

The British-American Oil Producing Company
Company or Operator

By Har R. Stone
Position Field Superintendent

Send Communications regarding well to:

Name The British-American Oil Prod. Company
Address P. O. Drawer 330
Farmington, N.M.



