

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well\*

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL - 660' FWL  
Sec. 34, T26N, R13W, NMPMFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## 5. Lease Designation and Serial No.

SF 078156

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit 144

## 9. API Well No.

30-045-05642

## 10. Field and Pool, or Exploratory Area

\*Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☒
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Filled 5½" casing from 5008 to 4900' with sand. Ran 3½" N-80 9.3 lb. buttress tubing to 4865'. Cemented inside 5½" 14 lb. casing with 394 cu.ft. 50-50 Pozmix, 2% gel, and 0.2% friction reducer, followed by 24 cu.ft. Class "B", 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure test 3½" casing seat to 1,000 psi with no leaks. Cleaned out sand to 5008'. Ran 2-3/8" 4.7 lb. Nu-Lock plastic lined tubing with Baker Model C-1 plastic lined packer to 4810'. Pressure test tubing-casing annulus to 300 psi for 30 minutes with no leaks. Test witnessed by Ernie Busch with NMOC. Return well to injection service on 12-6-91.

RECEIVED  
DEC 30 1991OIL CON. DIV  
DIST. 3RECEIVED  
BLM  
DEC 11 11:11:25  
FARMINGTON, N.M.

## 14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations ManagerDate 12-10-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC