

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AL"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Pennsylvanian

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA "D"

28, 26-N, 18-W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' from South Line and 660' from East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5763' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reason for workover was to stimulate oil production and to remove water block

Commenced workover on 3-1-65. Treated well through casing with 200 gallons of regular 15% acid followed by 4000 gallons of lease crude oil with 40 gallons of Hy-flow added. Well produced 100% salt water. Moved in pulling unit and pulled rods and tubing. Set squeeze packer at 6290' and squeezed perforations with 100 sacks of low fluid loss cement. Maximum squeeze pressure 4100 psi. Reversed out 19 sacks of cement. Tested casing with 1000 psi for 30 minutes with no drop in pressure. Perforated casing with through tubing gun from 6314' to 6318' with four shots per foot. Swabbed well dry and treated perforations with 200 gallons of regular 15% acid. Treating pressure 3200 to 1100 psi. Swabbed 100% salt water. Resqueezed perforations 6314' to 6318' with 75 sacks of low fluid loss cement. Maximum squeeze pressure 4000 psi. Reversed out 19 sacks of cement to 6325'. Tested casing with 2500 psi for 30 minutes. Pressure dropped to 2200 psi and stabilized. Perforated casing from 6314' to 6318' with four shots per foot. Treated perforations with 200 gallons of regular 15% acid. Formation broke at 3800 psi. Treating pressure 2100 psi with an average injection rate of 1/4 barrel per minute. On 24 hour test ending 10:45 AM, 3-27-65, well pumped 32 barrels of 48° gravity oil and 23 barrels of water. Length of pump stroke 72" with 11-1/2 strokes per minute.

18. I hereby certify that the foregoing is true and correct

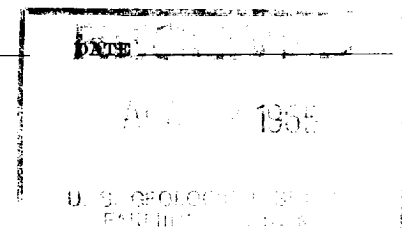
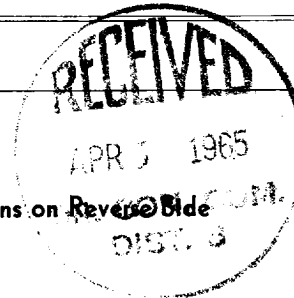
SIGNED C. G. FarmerTITLE District Superintendent DATE 4-2-65

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.