

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OK, etc.)
5763

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe AL

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Tocito Dome-Penn D

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T26N, R18W NWPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input checked="" type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as plugged and abandoned March 27, 1987. The following procedure was carried out during the plugging operations.

1. MIRUSU. TOOH w/rods and pump. Nipple down wellhead & NUBOPs. TOOH w/tbg and A. C.
2. TIH open ended to 6348' KB. Rig up cementers. Spot 25 sxs Class B cement w/3% CaCl₂ and 1/4#/sak of cellophane flakes from 6348-6019' KB. No circulation during job. POOH to 3900' and SIFN.
3. TIH w/tubing to tag cement plug at 6040' KB. Attempt to load hole w/9.2#/gal brine based mud. Tubing was plugged. TOOH w/tubing laying down plugged joint. TIH open ended to 6035' KB. and load hole w/9.2#/gal brine based mud.
4. POOH to 5100' KB. Spot 12 sxs Class B cement from 5100-4944. POOH to 4495' KB. TIH w/thru tubing gun & shoot 4 way squeeze holes at 4500' KB. Spot 30 sxs Class B Cement from 4500' KB. Squeeze 21 sxs into formation @ 1200 psi. No increase in flow up bradenhead. Leave 110' cement inside casing. TOC 4390' KB.
5. POOH to 3795' KB. TIH w/thru tubing gun & shoot 4-way squeeze holes at 3800' KB. Spot 30 sxs Class B cement from 3800' KB. Squeeze 21 sxs into formation @ 1000 psi. Leave 110' cement inside casing. TOC 3690' KB.
6. POOH to 2195' KB. TIH w/thru tubing gun & shoot 4-way squeeze holes at (continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED M. S. Ardetich / J. B. Klover TITLE Area Supt.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging
Liability Under bond is retained
surface restoration is completed.

DATE 4/17/87

DATE

APR 23 1987

EL AREA MANAGER
FARMINGTON ROCK CO.

BLM (6) NMOGCC (2) Navajo Tribe LAA JNH AAK MLK

*See Instructions on Reverse Side

Navajo Tribe AL #2 (continued)

- cont.
6. 2200' KB. Spot 30 sxs Class B cement from 2200' KB. Squeeze 21 sxs into formation @ 600 psi. Leave 110' cement inside casing. TOC 2090' KB.
 7. POOH to 1195' KB. TIH w/thru tubing gun & shoot 4-way squeeze holes at 1200' KB. Spot 75 sxs Class B cement from 1200' KB. Squeezed 56 sxs into formation at 200 psi w/full returns to surface. Leave 19 sxs cement inside 4½" casing. TOC 950 psi. TOO H w/tubing & SIFN.
 8. TIH w/tubing and tag cement at 943' KB. No flow or psi on casing or bradenhead. TOO H laying down tubing. TIH w/perf gun & shoot 4-way squeeze holes at 100' KB. Pump 40 sxs Class B cement down casing. Circulated cement to surface. Nipple down BOPS.
 9. Cut off well head. Erect dry hole marker. Operations complete 3/27/87.

NOTE: Location will be seeded between July 1st and Sept 1st with the prescribed seed mix.