

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SHUT-IN NOTICES AND REPORT

This notice is to be completed by the person responsible for the well and submitted to the Bureau of Land Management for review and approval.

RECEIVED
OIL CON. DIV. 1
DIST. 3
DEC 30 1987

Form approved,
Bureau of Land Management, 1000-0115
Expires August 31, 1988
LEAST IDENTIFICATION AND SERIAL NO.

See attachment

1. IS THERE AN ALIEN OR TRIBE NAME

2. WELL AGREEMENT NAME

West Bisti

3. FARM OR TRACT NAME

4. WELL NO.

See attachment

5. FIELD AND NAME OF WELL

Bisti Lower Gallup

6. STATE, COUNTY, SECTION, TOWNSHIP, RANGE, AND AREA

See attachment

7. COUNTY OR TOWNSHIP

San Juan

New Mexico

10. PERMIT NO.

11. EXPLANATION (SHOW SOURCE OF ALL DATA)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF EXTENSION TO:

RECOMPLETION REPORT TO:

1. SHUT-IN NOTICE

2. FULL OR ALTERNATE

3. REPAIRING WELL

4. ALTERING CEMENT

5. FRACURE TREAT

6. MULTIPLE COMPLETE

7. SPECIAL TREATMENT

8. ABANDONMENT

9. SHUT-IN NOTICE

10. ABANDON*

11. REPAIRING WELL

12. ALTERING CEMENT

13. SHUT-IN NOTICE

14. CHANGE PLANS

15. OTHER

16. ABANDONMENT

Other: Long term shut-in

X

Notes: Report results of multiple completion on Well
1. Completion or Recompletion Report and log form

2. This report must include a description of the well, including well depth, casing depth, and cement depth for all markers and points of interest. It must also include a description of the well, including well depth, casing depth, and cement depth for all markers and points of interest.

DETAIL FOR LT SHUT IN EXTENSIONS

Chevron U.S.A. Inc. requests a one year extension of the long term shut-in status for the wells listed in the table attached. The extension is necessary due to the time required to evaluate a waterflood expansion pilot.

A detailed reservoir study of the West Bisti Unit has indicated that a substantial amount of additional oil can be recovered by revamping the waterflood. In order to determine if the additional oil can be recovered economically, a pilot waterflood expansion is expected to be completed in the First Quarter of 1988. The complete analysis of the pilot is expected to take approximately one year. Well No.'s 123, 141 and 134 have been recently shut in due to their uneconomic status. These wells could also be utilized in revamping the waterflood. A one year shut in status is requested for these wells.

Based upon the results of the waterflood expansion, these wells will be 1) utilized in revamping the complete waterflood in 1989 or 2) plugged and abandoned in 1989.

6 - BLM

1 - EEM

1 - WAC

THIS APPROVAL EXPIRES 12/31/88

Technical Assistant

APPROVED

DATE December 9, 1987

DEC 24 1987

James E. Edwards
FORWARD TO SOURCE AREA

*See Instructions on Reverse Side

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OIL CON. DIST. 3

Lease No.	Well No.	Well Type	LT S.J. Extension Sundry Due	Location	Sec., T., R.	Elevation
14-20-603-735-A	100	Oil Producer	1/22/88	1,980' FNL, 1,980' FEL	13-26N-14W	6357
NM-013492	102	Oil Producer	1/22/88	1,980' FSL, 1,165' FWL	18-26N-13W	6463
NM-013492	105	Oil Producer	1/22/88	660' FSL, 660' FEL	18-26N-13W	6312
NM-013492	109	Oil Producer	12/23/87	1,980' FNL, 660' FEL	20-26N-13W	6376
NM-013492	118	Oil Producer	12/23/87	660' FSL, 660' FEL	20-26N-13W	6380
SF-078091	121	Oil Producer	12/23/87	660' FNL, 1,980' FWL	29-26N-13W	6572
	123	Oil Producer		660' FNL, 1,980' FWL	28-26N-13W	6256
SF-078091	128	" "	5/19/88	1,980' FNL, 660' FWL	28-26N-13W	6320
SF-078091	132	" "	5/19/88	1,980' FSL, 660' FEL	28-26N-13W	6231
	134	" "		1,980' FSL, 660' FEL	27-26N-13W	6198
SF-081028-A	136	" "	1/22/88	660' FSL, 1,978' FEL	26-26N-13W	6205
	141	" "		660' FSL, 1,980' FEL	28-26N-13W	6276
SF-078155	146	" "	"	660' FNL, 1,980' FWL	35-26N-13W	6221
SF-078155	154	" "	"	1,980' FSL, 660' FEL	35-26N-13W	6233
SF-078155	159	" "	"	660' FSL, 1,980' FEL	35-26N-13W	6169
SF-078155	161	" "	"	600' FNL, 600' FEL	1-25N-13W	6179
SF-078155	162	" "	"	1,880' FNL, 1,980' FEL	1-25N-13W	6218
SF-078155	165	" "	"	660' FSL, 1,980' FEL	1-25N-13W	6239
	149	" "	12/87	2,310' FNL, 1,650' FEL	35-26N-13W	6230
SF-078155	153	Injector	5/19/88	1,990' FSL, 1,960' FWL	35-26N-13W	6237
SF-078091	131	Oil Producer	1/22/88	2,200' FSL, 1,400' FEL	28-26N-13W	6210
SF-078091	138	Oil Producer	1/22/88	990' FSL, 990' FEL	27-26N-13W	6209