

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-08-0001-6890

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME West Dist Unit
2. NAME OF OPERATOR The British-American Oil Producing Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 330, Farmington, New Mexico	9. WELL NO. 18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 660' FEL	10. FIELD AND POOL, OR WILDCAT Disti Callup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6240 DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-26N-13W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

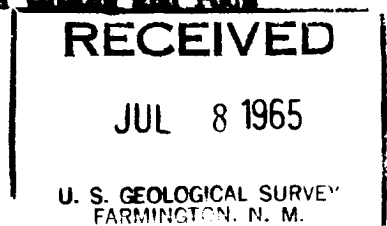
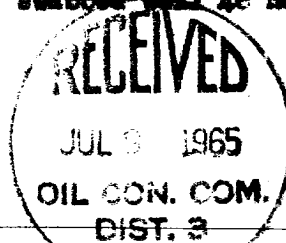
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-24-65 Moved in and rigged up unit. Palled rods and tubing. Ran wire line and checked fillup at 5025' KB or 42' below perforations. Rigged up and ran 160 joints 3 1/2" tubing, set packer at 4917' KB. Rigged up Halliburton to frac. Loaded annulus with oil and pressured up to 500 psi. Hooked into 3 1/2" tubing. Sand-oil fracked as follows:
 Loaded annulus and tubing with 1400 gal. oil. Breakdown 2000 gal. at 3300 psi. Treatment at maximum 3300 psi and minimum 3100 psi with 27,740 gal. oil and 30,000 lb. 10-20 mesh sand. Displaced with 2000 gal. oil. Held 500 psi on annulus. Used 500 lb. SCP -2 phosphate mixed in last 5000 lb. sand. Used 115 gal. FR-3 friction reducer and 875 lb. Mark II Adomits. Averaged 16 BPM at 1300 psi pressure. Instant SI 1000 psi, 5 min. SI 900 psi, 3 hr. SI 700 psi. Average 1216 Hp. horsepower. Used 789 BLO. Held pressure down and flowed back 55 BLO.

Palled 3 1/2" tubing with packer, swabbed well 48 hours, ran tubing and rods and put well to pumping.



18. I hereby certify that the foregoing is true and correct

SIGNED **Max R. Stone** TITLE **Field Supt.** DATE **7-8-65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.