

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	5. Lease Designation and Serial No. SF 078091
2. Name of Operator Dugan Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation West Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL - 1980' FEL Sec. 28, T26N, R13W, NMPM	8. Well Name and No. West Bisti Unit 141
	9. API Well No. 30-045-05649
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged well as follows:

1. Set cast iron bridge plug at 4948'.
2. Spot 32 cu. ft. class "B" cement on top CIBP @ 4948'. Gallup plug 4590-4948'.
3. Perforate 5 1/2" casing @ 2151'.
4. Spot 57 cu. ft. class "B" cement plug 2000'-2151'. Mesa Verde plug 2000'-2151'.
5. Perforate 5 1/2" casing @ 1417'.
6. Spot 143 cu. ft. class "B" cement with 4% gel plug 1000'-1417'. Pictured Cliffs - Fruitland plug 1000'-1417'.
7. Perforate 5 1/2" casing @ 303'.
8. Cement down 5 1/2" to surface with 147 cu. ft. class "B" w/4% gel. Left 5 1/2" and annulus full of cement.

Job complete 8-29-94.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)Title Operations ManagerDate 8/31/94Approved by \_\_\_\_\_  
Conditions of approval, if any:Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

APPROVED

SEP 01 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side