

Santa Fe

U. S. LAND OFFICE - 628001

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

A coordinate grid with x and y axes ranging from 0 to 10. The point (8, 6) is plotted and labeled with the number 28.

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The British-American Oil Prod. Co.** Address **P.O. Box 180, Denver, Colorado**
 Lessor or Tract **Govt Douthit** Field **Bisti-Gallup** State **New Mexico**
B-2 **28** **26N** **13W** **N.M.F.M.** **San Juan**
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
 Location **660** ft. **N** of **S** Line and **660** ft. **W** of **W** Line of **SW/4 Sec. 28** Elevation **6309**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **December 6, 1956** Signed Thomas M. Hogan
Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling 19..... Finished drilling 19.....

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to 56
No. 3, from _____ to _____ No. 6, from _____ to 34

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	2561' KB	175	HOWCO		
5-1/2	5220' KB	125	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material 0 Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5229 feet, and from _____ feet to _____ feet

Cable tools were used from 5080 feet to 5165 feet, and from _____ feet to _____ feet.

DATES

----- **December 6** -----, 19 **56** Put to producing ----- **August 22** -----, 19 **56**

The production for the first 24 hours was 120 barrels of fluid of which 95.8% was oil; -----% emulsion; 4.2% water; and -----% sediment. Gravity, °Bé. 38.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Force Drilling Company, Driller _____, Driller _____

_____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See Geological Completion, core and sample description attached			
<u>GEOLOGICAL TOPS</u>			
Pictured Cliffs	1380		
Mesa Verde	1690		
Point Lookout	3825		
Mancos	4004		
Upper Gallup	4927		
Gallup Pay	5005		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

(Continued filling _____, to _____ finished building _____, 19____)
The amount on this page is for the condition of the well at _____

Signed _____
to be retained as a complete and correct record of the work done thereon
and to be returned to the _____

Location of _____ of _____

Position or Party _____

Company _____

(Decrease due to G)

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____

ending but not	through the loop	Wired	A normal kind of shoe	Out and the form	Thompson - to	Thompson	Thompson
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HISTORY OF OIL OR GAS WELL

[illegible][illegible][illegible]

leaf	of leaf	leaf has, leaf	leaf	of leaf	leaf has grow shoot yelish
leaf	of leaf	leaf has, leaf	leaf	of leaf	leaf has grow shoot yelish

[illegible]

1. Name of the person	2. Address	3. City	4. State	5. Zip
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FROM -	TO -	FOR WHAT	AMOUNT
			11.000

100-443887-1000

0100	0100
0101	0101
0110	0110
0111	0111
1000	1000
1001	1001
1010	1010
1011	1011
1100	1100
1101	1101
1110	1110
1111	1111

FROM- TO- TOTAL FEET FORMATION