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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado April 24, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Sanger, Well No. 1-26, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

O 26 T 26N R 8W NMPM, Ballard Pictured Cliffs Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

930' F/SL & 1450' F/EL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	130	112
4 1/2"	2948	226
1"	2751	Tubing

County. Date Spudded 3/26/62 Date Drilling Completed 3/30/62
Elevation 7000 KB Total Depth 2945' PBD 2910'

Top Oil/Gas Pay 2802' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2802' - 2872'

Open Hole Depth 2948' Depth 2751'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2600 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

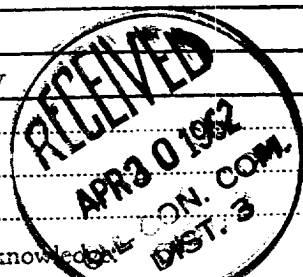
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 95,600 gal. water

Casing 628 Tubing 628 Date first new oil run to tanks Not

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection.



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 30 1962, 19..... Consolidated Oil & Gas, Inc.
(Company or Operator)

By: (Signature) (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO 3