

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONITENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	AUG 6-1334
(INDICATE ABOVE BY CHECK MA	MARK NATURE OF REPORT, NOTICE, OR OTHER DAMAS. GEORGE
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	from $\{F\}$ line and $\{F\}$ line of sec. $\{F\}$
(1) 888. and 888. NO.)	(Meridian)
ildest (Field) Sen Juggur	(State Territory)
State names of and expected depths to objective sands; show ing points, and	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- d all other important proposed work) ad Cliff Permetion - auticipated at appreci-
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	8-5/8* (0) semented to surfree 8-5/8* (0) semented w/000 ses
2000' of Betary tools will be employed from	of 5-1/2° OD semented w/100 SRS. m surface to T.D. Pictured Cliff Formation will wi. The well will be shot or sand-oil fraced
2000' of Retary tools will be employed from be exced using 61/8" (2) core barre in an effort to stimulate producti	of 5-1/2° OD semented w/100 SRS. m surface to T.D. Pictured Cliff Formation will wi. The well will be shot or sand-oil fraced
2000' of total Septh - 2075'.	of 5-1/2° OD semented w/100 SRS. m surface to T.D. Pictured Cliff Formation will wi. The well will be shot or sand-oil fraced
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