

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. SERV. ☒ Other ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1550'S, 990'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-05562

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

15. DATE SPUDDED

5-11-56

16. DATE T.D. REACHED

5-26-56

17. DATE COMPL. (Ready to prod.)

12-23-89

18. ELEVATIONS (DF, RKB, RT, CR, ETC.):

6290' CR

20. TOTAL DEPTH, MD & TVD

1028'

21. PLUG BACK T.D., MD & TVD

1097'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)

1822-1906' Fruitland Coal

RECEIVED
MAR 26 1990

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

OIL CON. DIV.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings and sizes)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#, J-53	25' 86	Unknown	70 SKS	
5 1/2"	15.5#, J-53	1028'	Unknown	100 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. SIZE	TUBING RECORD	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"		1004.05'	

31. PERFORATION RECORD (Interval, size and number)

1822-26', 1834-37', 1845-54', 1900-06'
2 (SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1822-1906'	69,600# 20/40 sand, 70% #2 to 40,170 total gals fluid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production,							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→			Accepted For Record	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER	1140	OIL GRAVITY-API (COND.)
DWT 163	DWT 163						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 1900' 170

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs

DATE 7-23-90

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1140'	1245'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1140' 1245' 1703' 1920'	
Kirtland	1245'	1703'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1703'	1920'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1920'	1928'TD	Bn-Gry, fine grn, tight ss.			