5 NMOCD Submit 5 Croices
Appropriate Dustrict Office 11 WIOS
DISTRICT.
P.O. Box 1980, Hobbs, NM 88240

1 File State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT B P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

L

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								elf API No.			
DUGAN PRODUCTION CORP.								30 045 05663			
Address											
P.O. Box 420, Farmi	ngton,	NM 8:	7499			·				····	
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well	Change in Transporter of:										
Recompletion	Oil Dry Gas										
Change is Operator	Casinghea	d Gas	Coode	1 3440							
If change of operator give name and address of previous operator											
• •	ANDID	4 C/C									
II. DESCRIPTION OF WELL,	Well No. Pool Name, Includi							nd of Lease No.			
				-			Suic Federahor Fee				
West Bisti Unit	1 135 BISULIX				ower Gallup			SF 078091			
,,		1650			South	e and1650	· -		Wes	+	
Unit Letter K	- :	1030	Feet F	rom The'	Journ Lin	e and	<u> </u>	eet From The	Mes	CLine	
Section 26 Towashi	D	26N	Range		13W .N	мрм, Sa	n Juan			County	
	r		- Total								
III. DESIGNATION OF TRANS	SPORTE	R OF O	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	lox)	or Conden	sale		Address (Give address to which approved copy of this form is to be sent)						
Giant Refining						P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casi ighead Gas 🔯 or Dry Gas 🗔						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.					P.O. Box 4990, Farmington, NM 87499						
f well produces oil or liquids, Unit Sec. Twp. we location of tanks. G 35 26N				Rge.	is gas actuali	Is gas actually connected? When ?					
	↓ L			_ 	<u>!</u>		L				
If this production is commingled with the in IV. COMPLETION DATA	from any other	er lease or p	xool, gr	ve comming)	ing order num	ber:					
IV. COMB DETICATION		Oil Well		Cas Well	New Wall	Workover	Deepea	Ding Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Ou wea	· '	JAS WELL	1464 1741 	I WALDICI	l maria	Ting Date	1	l	
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth	L	L	P.B.T.D.	L	-	
•		·									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
											
	·	TUBING, CASING AND									
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 							 			
		· · · - <u>-</u> - · · ·						 			
								 			
V. TEST DATA AND REQUE;	T FOR A	LLOWA	BLE					.1			
OIL WELL (Test must be after : e				il and must	be equal to or	exceed top allo	wable for thi	s depth or bank	ionsfull 24 hour	No po pro-	
Date First New Oil Run To Tank	Date of Test					thod (Flow, pw			9 6 1		
								-W			
Length of Test	Tubing Pressure				Casing Pressure			Choke 512 MAR1 6 1993			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	CON.	DIV.	
								l	∂:S7. 3		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
									articles and a second	`	
esting Method (pitot, back pr.)	Tubing Pres.	sure (Sbut-i	n)		Casing Pressu	ne (Shut-in)		Choke Size		į	
								<u> </u>	<u>:</u>		
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	CE		VII. CON	enny	ATION I		N1	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief.					Date Approved MAR 1 6 1993						
O The state of the						Date Approved 1 6 1993					
B. 110											
Significan Company						By But Alim					
. Bud Crace - Production Superintendent						,					
Printed Name Title					Title SUPERVISOR DISTRICT #3						
in <u>de la la della dell</u>		<u>325</u>	1.23	1		7					
	लारकोक राज्यकासुरहार स		-9-500						eng Viller Ma		

INSTRUCTIONS. This fine is to be filed in compliance with Rule 1104.

Ellocation of the later of a least of despende with Rule 1104.

In Figure 1 for allocation for leastly direction despends well must be accompared by tabellation of deviation tests taken in accordance and 3 of 111.

Fin out (m) seem to 1 h. H. and VI for changes of operator, well name or number, transporter, or other such changes.
 See that Elem (h, Alm) the first home in multiply completed wells.