

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078091**
LEASE OR PERMIT TO PROSPECT **Rebirth**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address Box 180 - Denver 1, Colorado
 Lessor or Tract Doubtuit "B" Field Bisti-Gallup State New Mexico
 Well No. B-8 Sec. 27 T. 26N R. 13W Meridian New Mexico P.M. County San Juan
 Location 1980 ft. (N.) of 8 Line and 1980 ft. (E.) of W Line of SM/A Elevation 6220 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed By
Thomas M. Hogan

Date March 29, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 26,** 19**57** Finished drilling **March 25,** 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, Top from <u>Pictured Cliffs</u> @ <u>1278</u>	No. 4, Top from <u>Manceos</u> @ <u>3920</u>
No. 2, from <u>Chaura</u> to <u>1602</u>	No. 5, from <u>Gallup</u> to <u>1870</u>
No. 3, from <u>Pt. Lookout</u> to <u>3755</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
9-5/8	25.4#	8 Slip Ft.	Armo	200'	Texas				
5-1/2	14.8#	8 Rd.	J-55	4513'	Texas				
5-1/2	14.8#	8 Rd.	J-55	120'	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214 KB	200	Rocky Mountain Cementers		
5-1/2	5127 KB	100	" "	"	

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5128 ~~18~~ feet, and from _____ feet to _____ feet.

Cable tools were used from 5054 feet to 5215 feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing **March 19,** 19**57**

The production for the first 24 hours was 217 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Gravity, °Be 38.6

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Force Drilling Company, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Perforated 5020 to 5030 KB and 4962 to 4984 with 4 jets per foot. Fracture Treatment with 30,000# sand and 30,000 gal. oil. Before Fracture Treatment scrubbed 161 barrels oil in 21 hours. After Fracture Treatment scrubbed 523 barrels oil in 20 hours.			
0	215		Surface Sand & Sandy Shale
215	3904		Sandy Shale
3904	4012		Sand & Shale
4012	4316		Shale
4316	4909		Shale
4909	4967		Shale & Sand
4967	5130		Sand & Shale
Per Drillers Report			
ATTACHED:			
Electrical-Induction Log Microlog			

