

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 072091
LEASE OR PERMIT TO PROSPECT _____

Gov't L. Deaths:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address Box 180 - Denver 1, Colorado
 Lessor or Tract Deathit "B" Field Bisti-Gallup State New Mexico
 Well No. B-8 Sec. 27 T. 26N R. 13W Meridian New Mexico P.M. County San Juan
 Location 1980 ft. [N.] of 8 Line and 1980 ft. [E.] of W Line of SW 1/4 Section 27 Elevation 6220 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ **Thomas M. Hogan**
 Date **April 10, 1927** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling February 27, 1957 Finished drilling March 19, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	511 p. ft.	Amoco	200'	Texas				
5-1/2	24	8.74	2.55	4833'	2016 FINE				
5-1/2	23.5	8.14	2.55	120'	2016 FINE				
			10						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214 KB	200	Rocky Mtn. Cementers		
5-1/2	5127 KB	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5128 KB feet, and from _____ feet to _____ feet
Cable tools were used from 5054 feet to 5115 KB feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing March 19, 1957

The production for the first 24 hours was 217 barrels of fluid of which 100 % was oil; no % emulsion; no % water; and no % sediment. Gravity, °Bé. 38.3

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Force Drilling Company....., Driller , Driller
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	SEE ATTACHED: Induction - Electrical Log Micro Log Sample Report Completion Data		

