

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well* P&A	5. Lease Designation and Serial No. SF 078091
2. Name of Operator Dugan Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation West Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL - 1980' FWL Sec. 27, T26N, R13W, NMPM	8. Well Name and No. West Bisti Unit 133
	9. API Well No. 30-045-05668
	10. Field and Pool, or Exploratory Area *Bisti Lower Gallup
	11. County or Parish, State San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operation(s) (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged well as follows: (all changes in original procedure and subsequent sundries were by verbal approval from Errol Becher and Steve Mason with BLM)

1. Set cement retainer @ 3856'. Established rate down tubing at 2 BPM and 600 psi. Had communication about retainer.
2. Pump 67.25 ft<sup>3</sup> class "B" cement through retainer. Left 20' cement on top of retainer. This plug sealed base of Mesa Verde and Gallup.
3. Perforate 5½" casing @ 2050'. Spot 72.8 ft<sup>3</sup> class "B" cement with 4½ gel at 2068'. Displace cement to 1900'. Mesa Verde plug 1900' - 2050'.
4. Perforate 5½" casing @ 1328'. Spot 217 ft<sup>3</sup> class "B" cement w/4½ gel at 1349'. Displace cement to 943'. Pictured Cliffs - Fruitland - Plug 943' - 1328'.
5. Perforate 5½" casing @ 264'. Cement to surface with 142.6 ft<sup>3</sup> class "B" cement w/4½ gel. Surface plug 0' - 264'.

Job complete 3/27/95.

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 4-3-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMPM

APPROVED

APR 8 1995  
DISTRICT MANAGER