

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL - 660' FEL
Sec. 28, T26N, R13W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 132

9. API Well No.

30-045-05670

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Tag Gallup plug 4776'.
2. Run packer. Found holes in casing 2500' to 3200'.
3. Perforate Mesa Verde @ 2350'.
4. Spot 63 cu. ft. class "B" cement with 2% CaCl₂ at 2350'.
5. Displace cement with 2.5 bbls. Shut in for 1½ hours. TIH with tubing. Tag cement 2135' - 2350'.
6. Perforate Pictured Cliffs at 1375'.
7. Spot 109 cu. ft. class "B" cement at 1380'. Displace to 1200'. Pictured Cliffs - Fruitland plug 1200' - 1380'.
8. Perforate below surface casing @ 264'.
9. Cement to surface with 122 cu. ft. class "B" with 4% gel cement. Left cement inside and outside 5% casing.

Job complete 5-11-93.

RECEIVED
BLM
MAY 18 PM 3:05
FARMINGTON, NMRECEIVED
MAY 24 1993OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 5/18/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER