

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

NUMBER OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, November 30, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., Navajo Tribe "AR" Well No. 1, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L, Sec. 27, T. 26N, R. 18W, NMPM, Tocito Dome-Pennsylvanian Pool "D"  
Unit Letter

San Juan County, Date Spudded 11-3-64, Date Drilling Completed 11-24-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
O			
M	N	O	P

Elevation 5775' OR Total Depth 6340' PBDT -

Top Oil/Gas Pay 6323' Name of Prod. Form. Tocito Dome-Pennsylvanian "D"

PRODUCING INTERVAL -

Perforations 6323' to 6329' and 6334' to 6340'

Open Hole - Depth Casing Shoe - Depth Tubing 6340'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 298 bbls, oil, 0 bbls water in 13 hrs, - min. Size Choke 1"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 400 gallons of mud acid

Casing Tubing Date first new Press. Packer Press. 1600 oil run to tanks 11-27-64

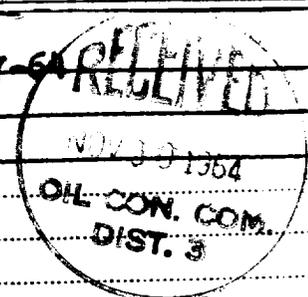
Oil Transporter McWood Corp.

Gas Transporter El Paso Natural Gas Co.

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	98'	100
8-5/8"	1520'	500
4-1/2"	6340'	200
2-3/8"	6275'	-

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1964 November 30 1964 TEXACO Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)

Title Acting District Superintendent  
Send Communications regarding well to:

Name TEXACO Inc.

Address Box 810, Farmington, N.M. 87401