

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR TEXACO Inc.						5. LEASE DESIGNATION AND SERIAL NO. 14-80-0603-8103	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from South Line and 660' from West Line At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Navajo Tribe "AR"	
14. PERMIT NO. -						DATE ISSUED -	
15. DATE SPUDDED 11-3-64		16. DATE T.D. REACHED 11-24-64		17. DATE COMPL. (Ready to prod.) 11-27-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5775' GR	
19. ELEV. CASINGHEAD 5775'		20. TOTAL DEPTH, MD & TVD 6340'					
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 2' to 6340' None		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6323' to 6340' in Pennsylvanian "D"	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic and Electric Log					
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in) FARMINGTON, N. M.					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-1/8"		48		98'		17-1/4"	
8-5/8"		24		1520'		12-1/4"	
4-1/2"		9.5, 10.5, 11.6		6340'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
100 sacks		None					
500 sacks		None					
200 sacks		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6275'		6275'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6323' to 6329' with 12 jet shots		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6334' to 6340' with 12 jet shots		6334'-6340'		200 gallons mud acid			
		6323'-6340'		200 gallons mud acid			
33.* PRODUCTION		DATE FIRST PRODUCTION 11-27-64					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 11-29-64		HOURS TESTED 13		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD 238	
OIL—BBL. 596		GAS—MCF. 1110		WATER—BBL. None		GAS-OIL RATIO 2000 Est.	
FLOW. TUBING PRESS. 1600#		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE 238		OIL GRAVITY API (CORR.) 47°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented) Vented		TEST WITNESSED BY D. L. Collins					
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		DISTRICT ENGINEER Acting District Supt.				DATE 11-30-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS	NAME	MEAS. DEPTH	TOP	
			MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			BOTTOM	
			FORMATION	TOP
			Total to 2128' Bedrock 2150' McCully 3780' Green Rock 4425' Boulder Trach 5315' Lenny 5979' Battery Creek 6920' Ash 7190' Battery Creek 8260'	