

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AR"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn "D"

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

L-27-26N-18W

12. COUNTY OR PARISH 13. STATE

San Juan New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. West U.S.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' from South line and 660' from West line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

5787' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FILL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced workover 10-30-77.

Rigged up service unit. Pulled rods and 4 jts. 2½" buttress and 116 jts. 2-7/8" seallock tubing. Fished for 2½x2½x28' tubing pump barrel; caught fish at 5020'. Ran correlation log, and perforated 6296-6302 and 6306-08 with 2 JSPF. Acidized perfs 6323-29 with 750 gal. 15% HCL at 1000 psi and 3 BPM. Acidized perfs 6296-6308 with 750 gal 15% HCL at 1000 psi and 3 BPM. Maximum treating pressure was 2000 psi. ISIP-vacuum. 15-minutes SIP-vacuum. Ran 2-7/8" seallock tubing; set SN at 5599'. Ran rods and pump, and put well on production.

Test before: SI

Test after: 19 BOPD, 329 BWPD, and 127 MCFD

18. I hereby certify that the foregoing is true and correct

SIGNED *W. H. S. [Signature]*

TITLE **Field Foreman**

DATE **12-5-77**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) NMOGCC(3) The Navajo Tribe-GLE-; RM-THP

