

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Texaco, Inc. Prod. Dept. West U.S.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colo. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FSL, 660' FWL
AT SURFACE: " "
AT TOP PROD. INTERVAL: " "
AT TOTAL DEPTH: " "
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE 4-20-0603-8103	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Navajo Tribe "AR"	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Tucito Dome Penn "D"	
11. SEC., T., P., M., OR BLK. AND SURVEY OR AREA L-27-26N-18W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5787	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco, Inc. proposes to repair known casing leak at depth of 3574'-3754' in the Navajo Tribe "AR" No. 1 with a procedure as follows:

1. Set RBP above top perf at 6296'. Isolate leak with retrievable packer.
2. Drop two sacks sand on RBP and squeeze leak with 200 sacks LFL cement.
3. WOC. DOC. Retrieve RBP.
4. Run production string and put well back on production.

Verbal approval recieved 12-3-79 from James Sims, District Engineer

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Many TITLE Field Foreman DATE 12-3-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

USGS(4) NMOGCC(3) The Navajo Tribe- GLE-ARM-JHP

*See Instructions on Reverse Side

APPROVED

DEC 7 1979

JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR