

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8103
2. NAME OF OPERATOR Texaco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, Co. 81321	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL	8. FARM OR LEASE NAME Navajo Tribe AR
14. PERMIT NO.	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5787' KB	10. FIELD AND POOL, OR WILDCAT Tocito Dome - Penn D
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T26N, R18W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The subject well was completed as plugged and abandoned March 20, 1987.  
The following procedure was carried out during the plugging operations.

- 1) MIRUSU. TOO H w/222 sucker rods. Broken pin on sucker rod. Estimate 220' of rods & pump still in hole. Nipple down wellhead. Attempt to release A. C. to strip out of hole. Could not release. Shutdown for day.
- 2) Verbal approval was given by Mr. Steve Mason of the BLM to Texaco's Mr. Henry Swartzlander to cut off the tubing at approx. 5000' KB. & set a cement retainer, and fill the casing volume below the cement retainer w/cement on 3/17/87. Stretch calculations indicated tubing was stuck at the Anchor catcher.
- 3) Rig up jet cutter. TIH and tag rods at 5444' KB. Pull up to 5440'. Cut tubing & TOO H w/175 jts 2 7/8" tubing (5431').
- 4) TIH w/cement retainer. Set retainer at 5430'. Sting out of retainer & displace hole w/9.2#/gal brine based mud. Sting into retainer. Establish rate of 2 BPM @ 1000 psi. Pump 100 sxs Class B cement. Sting out of retainer. Leave 106' cement on top of retainer. TOO H w/tubing and stinger assembly. SDFD.
- 5) TIH w/tubing to 3770' KB. TIH w/thru tubing perfgun shoot 4-way squeeze holes at 3775' KB. Spot 30 sxs Class B cement from 3775' KB.

(continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klier TITLE Area Superintendent DATE 4/7/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) NMOGCC (2) Navajo Tribe JNH LAA AAK MLK

\*See Instructions on Reverse Side

NMOCC

NAVAJO TRIBE AR-1 (continued)

- cont. 5) to 3383' KB. Squeeze 21.5 sxs into formation. Left 110' in casing. Squeeze psi 1100 psi TOC 3665' KB.
- 6) POOH w/tubing repeating the same procedure as in step 5 at the following depths, 2194'-2084' KB., final squeeze psi 400 psi w/full returns up bradenhead. 1575'-1465' KB., final squeeze psi 100 psi w/full returns up bradenhead. 875'-765' KB., final squeeze psi 100 psi w/full returns up bradenhead.
- 7) TOOH laying down rest of tubing. Dropped 9 joints tubing down hole. TIH w/wireline. Shoot 4-way squeeze hole at 200' KB. Did not attempt to retrieve tubing. Pump 160 sxs Class B cement down casing. Circulated cement to surface. Shut down for day.
- 8) Cut off casing. Erect dry hole marker. Operations complete March 20, 1987.

NOTE: Location will be seeded between July 1st and Sept. 1st with the prescribed seed mix.