

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8104	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 1980' from South Line and 2130' from West Line		8. FARM OR LEASE NAME Navajo Tribe "AL"	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5732' KB		10. FIELD AND POOL, OR WILDCAT Tecito Dome, Pennsylvania "D"	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 28, 26N- 18-W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☒
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 6488'. Plugged back depth 6322'.

Perforated 4-1/2" casing through tubing from 6322' to 6329' with 4 jet shots per foot. Swabbed 6 hours and recovered 20 barrels of load water. Treated perforations with 200 gallons mud acid. Casing pressure 2600 psi, tubing pressure 4800 psi. Held pressure for 3 hours and formation did not break down. Reperforated from 6322' to 6329' with through-tubing gun with 4 jet shots per foot. Pressured up on tubing to 4800 psi and held pressure for 3 hours. Formation did not break down. Pulled tubing with packer. Reperforated from 6322' to 6329' with cased gun with 4 jet shots per foot. Treated perforations with 200 gallons of mud acid. Casing pressure 1500 psi, tubing pressure 3000 to 2400 psi, average injection rate 3/4 barrels per minute, 5 minute shut-in pressure 1000 psi. Swabbed and flowed 5 barrels of acid water and 66 barrels of salt water in 2 hours. Squeezed perforations with 100 sacks of flow fluid loss cement. Casing pressure 1500 psi, maximum squeeze pressure 3900 psi. Reversed out 1/2 barrel cement to 6322'. Perforated casing with cased gun from 6313' to 6316' with 4 jet shots per foot. Reran tubing with packer and set packer at 6250'. Swabbed well for 5 hours and recovered 18 barrels of load water. Treated perforations 6313' to 6316' with 200 gallons mud acid. Casing pressure 1500 psi, tubing pressure 4400 to 3500 psi average injection rate 1/4 barrels per minute, 5 minute shut in pressure 1600 psi.

(OVER)

18. I hereby certify that the foregoing is true and correct

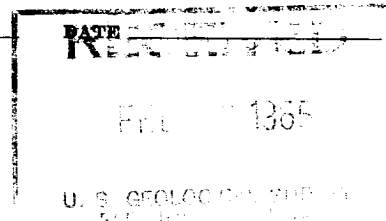
SIGNED C. D. HarmonTITLE District Superintendent DATE 2-8-63

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

867-851

Snubbed well dry. Residual perforations 6313' to 6316'.
with 1500 gallons of 15% HCL acid. Treating pressure
4000 to 2500 psi with an average injection rate of 1-1/2
barrels per minute. Fifteen minute shut-in pressure 1300
psi. Installed pumping equipment and commenced pumping.
On 24 hour test ending 8:00 AM, 2-1-65, well pumped 11
barrels of 470 gravity oil and 6 barrels of water. Length
of pump stroke 44" with 10 strokes per minute.

