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DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
I RANSPORTER	OIL	1	
THE STATE OF THE S	GAS	1	
OPERATOR			
PRORATION OFFICE			
Cinerator		•	

	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			S	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
1.	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION	I TO TRA	NSPORT OIL	_ AND NATUR	AL GAS	(d)		
	Texaco Inc. Address								
	P. O. Box 810, Farming Reason(s) for filing (Check proper bo			Othe	er (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter Oil Casinghead Gas	of: Dry Ga: Conden	= 1					
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND Lease Name		o. Pool Nar	me, Including Fo	ormation	Kind of I	_ease		
	Navajo Tribe "AL"	3	Tocit	o Dome -	Penn "D"	State, Fe	ederal or Fee	Fed.	
	Unit Letter K ; 19 8	Feet From The Sc	uth Line	e and 2130	Feet	From The Wes	it		
	Line of Section 28 , To	ownship 26 North	Range 1	8 West	, NMPM,	San Juan	L	County	
III.	DESIGNATION OF TRANSPOR		URAL GA		address to which	approved convect	this form is to b	bo nont!	
	Name of Authorized Transporter of O		P. O. Box 1095, Compton, California						
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Co.				address to which		· ·	e sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. M 27 26N	Rge.	Is gas actually Yes	y connected?	When			
IV	If this production is commingled w COMPLETION DATA				ing order number	" CTB-	-137		
•••	Designate Type of Completi		Gas Well	New Well W	Vorkover Deep	en Plug Bac	k Same Res'v.	Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	•		
	Pool	Name of Producing Formation	on	Top Oil/Gas F	² ay	Tubing D	epth		
	Perforations		Depth Casing Shoe						
	HOLE SIZE	TUBING, CA		CEMENTING	RECORD EPTH SET		SACKS CEMEN	NT	
	TIOLE SIZE	CASING & TODING					JACKS CEME		
V.	TEST DATA AND REQUEST H			ter recovery of to	total volume of loc	ad oil and must be	e equal to or exc	eed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	joi titta del		hod (Flow, pump,	gas lift, etc.)	THV	<i>\</i>	
	Length of Test	Tubing Pressure		Casing Pressu	ıre	Choke Si			
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Grs-MC	<u>IUN 4 1963</u> E CON. CO		
					:		DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condens	ate/MMCF	Gravity o	of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressu	ıre	Choke Si	ze		
VI.	CERTIFICATE OF COMPLIAN	NCE			OIL CONSE	RVATION C	OMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUN 4 1965 Original Signed By BY A. R. KENDRICK					
above is true and complete to the best of my knowledge and belief.				TITLE PETROLEUM ENGINEER DIST NO					
	District Superintendent (Title)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
June 4, 1965 (Date)				Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.