Ferm 9-831 (May 1963)

## SUBMIT IN TRIPLICATE\* (Other instructions on rerespectively)

GEOLOGICAL SURVEY	14-20-0603-8104
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to still or to deepen or plug back to a different reservoir.  Use "APPLICATION TOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR THE NAME
1.  OIL GAS WELL OTHER MALE Injection	Navajo 7. Unit agreement name
TEXACO Inc. Prod. Bept. Rocky Mtns. U.S.	8. FARM OR LEASE NAME NAVAJO Tribe "AL"
TEXACO Inc. Prod. Dept. ROCKY MUNS. U.S. 3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 2100, Denver, Colorado 80201	3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 helow.)	10. FIELD AND POOL, OR WILDCAY
At surface Tocito	Dome, Pennsylvania Dn
1980' from South line & 2130' from West line.	28, 26-N, 18-W, NMPM
14. PERMIT NO. 15. MINVATIONS (Show whether DF, MT, CR, etc.)	12, COUNTY OR PARISH 18.
5732' KB	San Juan   New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE ABANDON* BEOOTING OR ACIDIZING	ABANDONMERT.
REPAIR WELL CHANGE PLANS (Other)	of multiple composition on Well
	of multiple completion pn Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Crearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	al depths for all markers and some personal
Commenced workover on 5-7-1973.	
Moved in Dowell and dumped 500 gallons 15% inhibited	HCL acid down
tubing. 800 PSI Max. Press. at 1 BPM to acidized per	rforations
6313 - 6316 and 6334 - 6345. Reconnected injection	line and
followed acid with injection SWD water at 75 PSI Max	. Press. at
.5 BPM. Well went on vacuum when acid reached format	tion
Injection rate before: 750 BPD @ 75 PSI after: 150	00 BPD @
O PSI.	
RECEIVED	
MAY 1 7 1973	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
18. I hereby certify that the foregoing is true and correct SIGNED CON. COM.  TITLE FIELD FOREMEN	DATE 5-15-73
(This space for Federal or State office use)	
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	DATE