			Form approved. Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICAT	Fynites August 31 1085
(Roomerly 9-331)  DEPARTMENT OF THE INTERIOR (Other Instructions of BUREAU OF LAND MANAGEMENT		14-20-0603-8104	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY N	TOTICES AND REPORTS	z bior po saliterent reservoir.	
	proposals to drill or to deepen or plu PLICATION FOR PERMIT—" for suc	n proposale (6	Navajo Tribe
1. OIL GAS TY	Salt Water Dispo	sal	7. UNIT AGREEMENT NAME
WELL WELL X OTH  2. NAME OF OPERATOR	ier bare water bright	007 1	8. FARM OR LEASE NAME
		OIL COM. 1000	Navajo Tribe "AL"
Texaco Inc.  3. ADDRESS OF OPERATOR		OIL CON: DIV.	9. WBLL NO.
P.O. Box EE, Co	ortez, CO. 81321	DIST. 3 DIV.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	ortez, CO. 81321 tion clearly and in accordance with a	ECEIVED	
1980' FSL & 213			Tocito Dome / MA/  11. SEC., T., R., M., OR BLE. AND SURVY OR ARMA
1980 FSL & 21.		JUL 1 5 1985	BURYET OF AREA
	BUREAI	U OF LAND MANAGEMENT	Sec. 28, T26N, R18W NWPM
14. PERMIT NO.	16. BLEVATIONS (Show whether	NE THE MANAGEMENT	12. COUNTY OR PARISH 13. STATE
	5732 KB		San Juan NewMexico
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF	INTENTION TO:	#UB	REQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT®
(Other)	CHANGE PLANS		sults of multiple completion on Well
	ED OPERATIONS (Clearly state all perti		ompletion Beport and Log form.)  ates, including estimated date of starting any ortical depths for all markers and sones perti-
proposed work. If well is onent to this work.)*	lirectionally drilled, give subsurface l	ocations and measured and true ve	rtical depths for all markers and sones perti-
Texaco Inc. pro	oposes to P & A Th	is well because i	t is uneconomical to
produce. The	well was shut-in i	n May, 1982. Cum	ulative production is
5729 BO and 18	266 MCF Gas. Well	to be plugged and	d abandoned contingent of
approval by Te	xaco's management	(Approximately 90	days.)
ABANDONMENT PROCEDURE: 1.) Fill hole w/mud.			
2.) Spot 10 sx cement plug across Barker Creek perfs.			
3.) Spot 10 sx cement plug @ 5700'			
4.) Perf 4-way squeeze shot @ 4950' and squeeze w/30 sxs cement. (Leave			
8 sx cement inside 4 1/2" csg.) 5.) Perf 4-way squeeze shot @ 3850' and squeeze w/30 sxs cement. (Leave			
5.) Perf 4-way squeeze shot @ 3850' and squeeze w/30 sxs cement. (Leave 8 sx cement inside 4 1/2" csg.)			
6.) Perf 4-way squeeze shot @2135', and squeeze w/30 sxs cement. (Leave			
8 sx cement inside 4 1/2" csq.)			
7.) Perf 4-way squeeze shot @ 1560', and squeeze w/30 sxs cement. (Leave			
8 sx ceme	nt inside 4 1/2" c	asing.)	20 gys goment (Leave
8.) Perf 4-wa	y squeeze snot 0/3 nt inside 4 1/2" c	o and squeeze w/	30 sxs cement. (Leave
9.) Spot 4 sx	surface plug insi	de 4 1/2" csq. an	d 10.5 sx surface plug
between 4	1/2" and 8 5/8" c	sg. F	
10.) Erect dry	hole marker and c	lean location.	APPROVED
18. I hereby certify that the forego	oing is true and correct		Fig. 5 & 5 S Sec. To Sec.
SIGNED WAR R. 27	20 TITLE	Area Superintend	ent DATE 7/9/85
(This space for Federal or Sta	te office use)		JUL 1-7 1985
APPROVED BY	TITLE		For FRAL
CONDITIONS OF APPROVAL			FOY AREA MANAGER
BLM ( <b>6</b> ) - NMOG	GCC (3) - JNH-AJS -	ARM-Navajo Tribe	FARMINGTON RESOURCE AREA
I-	*See Instructi	ons on Reverse Side	# The second second of the second second of the second sec