

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8104	
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box EE Cortez, Co. 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 2130' FWL		8. FARM OR LEASE NAME Navajo Tribe AL	
14. PERMIT NO.		9. WELL NO. #3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5732' KB		10. FIELD AND POOL, OR WILDCAT Tocito Dome-Penn D	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T26N, R18W NWPM	
		12. COUNTY OR PARISH San Juan	
		18. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was completed as plugged and abandoned, March 27, 1987.
The following procedure was carried out during the plugging operations.

1. Notified Mark Kelly of BLM prior to MISU on 3/18/87.
2. MIRUSU. Nipple down wellhead. NUBOPs. Work stuck packer for 3 hrs would not release. SDFN.
3. Rig up wireline and attempt to run free point survey. Could not get tool below 62'. Attempt to run smaller diameter cutoff tool. Could not get below 62'. TIH w/sandline & sinkerbars. Sinker bars got stuck at 62'. Cut sandline & backed off tubing w/tongs at 1758' KB. TOOH w/56 jts 2 3/8" P.C. tubing. Secure well & SIFN.
4. TIH w/overshot on 2 3/8" workstring. Latch onto fish at 1758' KB. Rig up wireline & TIH w/freepoint tool. 100% free at 6150' TIH w/jet cutter & cut tubing at 6152'. TOOH w/196 jts 2 3/8" P. C. tubing. Left 2 jts of tubing and Baker Lok-set pkr in hole.
5. Pump 110 bbls SW. Well went on vacuum. TIH w/4 1/2" cement retainer. Set retainer at 5700' KB. Sting out of retainer and load hole w/9.2#/gal brine based mud. Sting into retainer. Pump 75 sxs Class B cement. Sting out of retainer. Leave 125' of cement on top of retainer. TOC 5575' KB. TOOH w/tubing & stringer assembly.

(continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED M. S. Vukobratovic / A. A. K. K. K. TITLE Area Supt.

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well head.
Liability under bond is retained until
surface restoration is completed.

BLM (6) NMOGCC (2) Navajo Tribe LAA JNH AAK MLK

*See Instructions on Reverse Side

NMOGCC

APPROVED

DATE 4/17/87

APR 23 1987

AREA MANAGER
FARMINGTON RESOURCE AREA

Navajo Tribe AL #3 (continued)

6. TIH open ended to 4945' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 4950' KB. Spot 30 sxs Class B cement from 4950' KB. Squeeze 21 sxs into formation @ 1000 psi w/full returns up bradenhead. Leave 110' cement inside 4½" casing. TOC 4890' KB.
7. POOH to 3845' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 3850' KB. Spot 30 sxs Class B cement from 3850' KB. Squeeze 21 sxs into formation @ 1000 psi w/full returns up bradenhead. Leave 110' cement inside 4½" casing. TOC 3740' KB.
8. POOH to 2130' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 2135' KB. Spot 30 sxs Class B cement from 2135' KB. Squeeze 21 sxs into formation @ 750 psi w/full returns up bradenhead. Leave 110' cement inside 4½" casing. TOC 2025' KB.
9. POOH to 1555' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 1560' KB. Spot 30 sxs Class B cement from 1560' KB. Squeeze 21 sxs into formation @ 700 psi w/full returns up bradenhead. Leave 110' cement inside 4½" casing. TOC 1450' KB.
10. POOH to 745' KB. TIH w/thru tubing perfgun. Shoot 4-way squeeze holes at 750' KB. Spot 30 sxs Class B cement from 750' KB. Squeeze 21 sxs into formation @ 500 psi w/full returns up bradenhead. Leave 110' cement inside 4½" casing. TOC 640' KB.
11. TOOH laying down tubing. TIH & shoot 4-way squeeze holes at 100' KB. Pumped 90 sxs Class B cement down casing. Circulated cement to surface. NDBOP SDFN.
12. Check surface plug in A.M. plug gone. Rig up cementers. Pump additional 55 sxs Class B cement down casing. Circulated cement to surface. shut well in & RDMOSU.
13. Cut off casing. Erect dry hole marker. Operations complete 3/27/87.

NOTE: Location will be seeded between July 1st and Sept 1st with the prescribed seed mix.