

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **078091**
Unit **Govt. Borehole**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 1957

Well No. **11** is located **1980** ft. from **N** line and **1980** ft. from **E** line of sec.

6 NE 34 Section 28 **24N** **13W** **6 PM**
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Monte Gallego **San Juan** **New Mexico**
(County or Subdivision) (State or Territory)

The elevation of the ~~drill floor~~ **GROUND LEVEL** above sea level is **6299 ft. (UNGRADED)**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROGRAM to drill and test subject well to the Gallup S.S. Surface casing: 9-5/8" OD, API casing to be set approx. 210' KB and cemented with 175 sac and circulated to surface. WOC 24 hrs. Production casing: 5-1/2" OD, 114, J-55 casing to be set to approx. TD 5400'. Centralizers and rotating type cutters to be used through the Gallup and cemented with 100 sac Formula "F" with 25 Gal. No casing planned. Logging: If content of sands based on electric log is questionable, logs will be taken. Logging: Combination KB-Induction Log from TD to surface casing. Detail thru Pictured Cliffs, Ft. Lockhart, Gallup, Microlog same as detail KB. Gamma Ray in conjunction with perforating. Drilling Fluid: Geolograph to be used from 210' to TD. Drift Surveys: At 50' intervals to 100'; thereafter at 250' intervals. Depth Measurements: 12" of drill pipe at approx. 150' above the kansas, prior to casing, 10' and at TD. Samples: Collect 10' samples from 1300' to TD. Completion Program: Whenever practicable, completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE BRITISH-AMERICAN OIL PRODUCING COMPANY**

Address **P. O. Box 280**

Denver, Colorado

Original Signed
By **Thomas M. Hogan**

Title **District Superintendent**

197 / 104

OR

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator British American Oil Producing Company Lease Douthitt

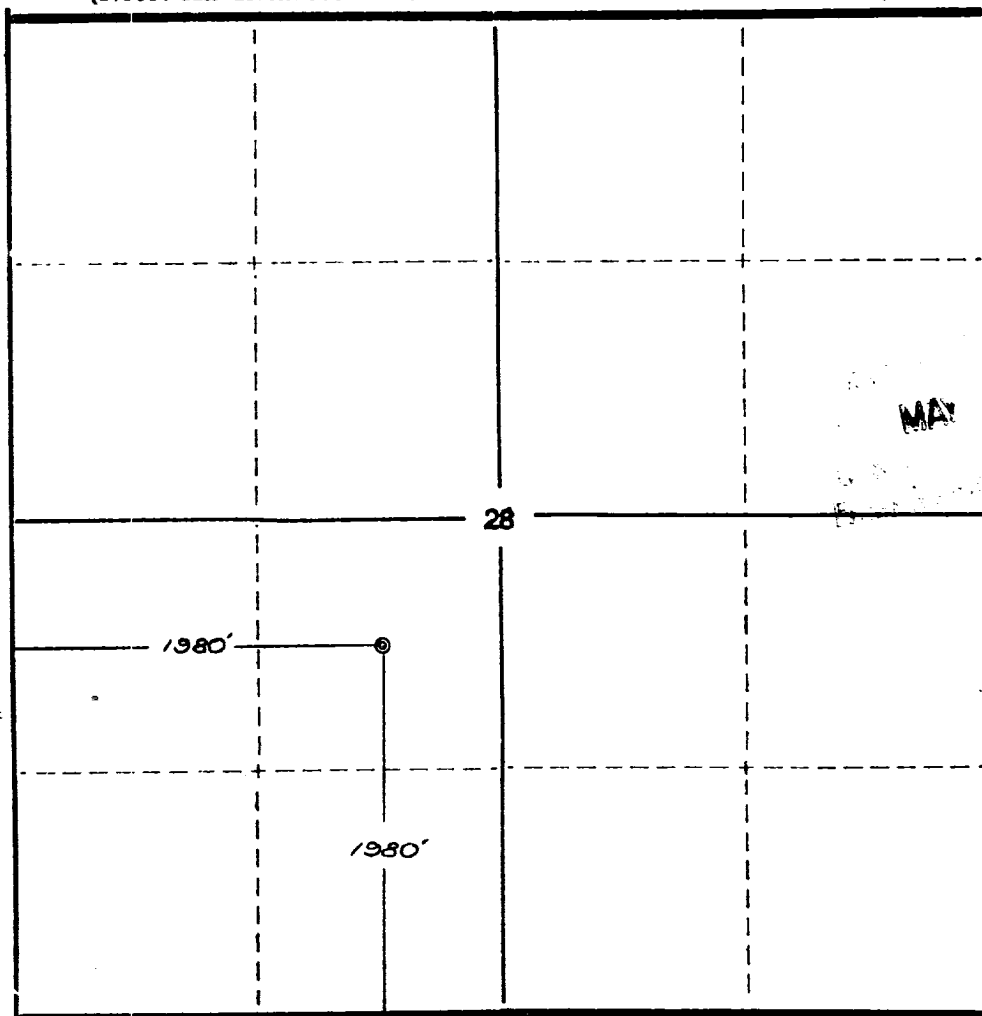
Well No. B#14 Section 28 Township 26 North Range 13 West NMPM

Located 1980 Feet From South Line, 1980 Feet From West Line,

San Juan County, New Mexico. G. L. Elevation 6299

Name of Producing Formation Gallup Sand Pool Bisti Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.

SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes___ No___.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
Yes___ No___.

Name _____

Position _____

Representing _____

Address _____

This is to certify that the above plat was prepared from field notes of actual survey made by _____ or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed April 29, 1957

Ernest V. Echohawk
Ernest V. Echohawk
Reg. Land Surveyor, N. Mex., Reg. No. 1545

