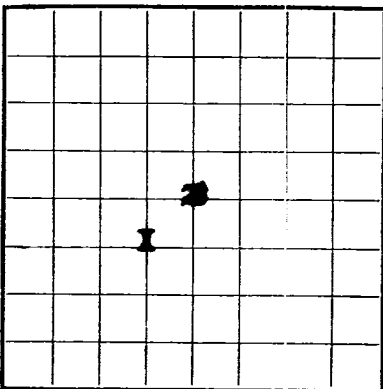




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078091**
LEASE OR PERMIT TO PROSPECT
Gov. Donthit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The British-American Oil Prod. Co.** Address **Box 180 - Denver 1, Colorado**
Lessor or Tract **Donthit "B"** Field **Bisti-Gallup** State **New Mexico**
Well No. **B-14** Sec. **28** T. **26N** R. **13W** Meridian **New Mexico P.M.** County **San Juan**
Location **1980** ft. ^(N.)~~1980~~ of **S** Line and **1980** ft. ^(E.)~~1980~~ of **W** Line of **SW/4 Sec. 28** Elevation **6299' GL**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Original Signed By: **Thomas M. Hogan**
Signed _____

Date **May 27, 1957** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 2, 1957**, 19____ Finished drilling **May 19, 1957**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G) **Top**
No. 1, from **Pictured Cliffs @ 1398** **Top**
No. 2, from **Chacra** to **1678** No. 4, from **Mancos** to **3966**
No. 3, from **Pt. Lookout** to **3854** No. 5, from **Gallup** to **4948**
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
							From—	To—
9-5/8	25.4	Slip Jt.	Arcoo	200'	Texas			
5-1/2	14.	@ 3/4	J-55	5182'	Baker		5038	5054
							5072	5080
							5096	5110

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214' KB	200	B.J. Service		
5-1/2	5174' KB	100	B.J. Service		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5175' KB** feet, and from _____ feet to _____ feet
Cable tools were used from **5106 KB** feet to **5156 KB** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **May 19,** 19 **57**

The production for the first 24 hours was **142** barrels of fluid of which **100%** was oil; **-** % emulsion; **-** % water; and **-** % sediment. Gravity, °Bé. **36.0**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Force Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
FBD - 5156 - landed hole with 40 barrels oil. Perforated from 5038-5054, 5072-5080 and 5096-5110' KB with 4 - 19 gram gran dynajets per foot. Swabbed casing, recovered 40 barrels lead oil and 211 barrels new oil in 15 hours. Swabbed 24 hours and recovered 350 barrels new oil. Ran 158 joints, 5055.88', 2" EUE, 4.7#, J-55 Tubing, landed at 5063' KB. Tubing has one joint ball plugged for mud anchor. Perforations from 5028-5031 KB and top of seating nipple 5027' KB. Ran rods and set pumping unit.			

DRILLERS FORMATION RECORD

0	215	Sand & Shale
215	340	Shale
340	1250	Shale & Sand
1250	2060	Sand & Shale
2060	3185	Shale & Sand
3185	3492	Shale with Sand Streaks
3492	3655	Sand & Shale
3655	3824	Sandy Shale
3824	4046	Shale with Sand Streaks
4046	4156	Shale & Sand
4156	4316	Shale with Sand Streaks
4316	4451	Shale
4451	5175	Shale & Sand

[illegible]

LOCATE WELL CORRECTLY

Completed during _____ May 5, 1957 to _____ finished during May 19, 1957

The summary on this page is for the condition of the well as recorded.

Date May 19, 1957 _____

[illegible][illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If things or bridges were put in the well, state kind of material used, position, and results of dumping or billing.

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FROM	TO	TOTAL FEET	FORMATION
4451	5175	7324	Shale & sand
4316	4451	135	Shale
4156	4316	160	Shale with sand streaks
4045	4156	111	Shale & sand
3821	4045	224	Shale with sand streaks
3655	3821	166	Sandy shale
3435	3655	220	Sand & shale
3185	3435	250	Shale with sand streaks
3050	3185	135	Shale & sand
2050	3050	1000	Sand & shale
240	2050	1810	Shale & shale
0	240	240	Sand & shale

5000' RA. Topping was one light ball plugged for two anchors. Perforations from 5000-5005' and top of seating nipple 5005' RA. Run rods and set tubing with
 550 barrels new oil. New 158 joints, 500' RA, 4.75" I.D. tubing, landed at
 5000-5110' RA with 4 - 15 gram dynamite per foot. Landed casing, recovered 40
 barrels 50 barrels old oil. Perforated from 5005-5050', 5005-5085'

EMPLOYEES
 Force Drilling Company
 Tulsa

INFORMATION RECORD
 FORM 1002

TOOLS USED
 Cable tools were used from 5100' RA to 5150' RA
 Rotary tools were used from 5150' RA to 5200' RA

SHOOTING RECORD
 Adapters - Material
 Heavy plug - Material
 Depth set

MUDGING AND CEMENTING RECORD
 Amount of mud used
 Method used
 Mud gravity
 Where set
 Number sacks of cement