Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instruction at Bottom of Page **OIL CONSERVATION DIVISION**

Furm C-104

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004505674 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of:

Dry Gas New Well Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Well No. Lease Name CALDWELL A FEDERAL NM089656 BASIN (DAKOTA) Location 1850 \overline{FSL} Line and ... Feet From The Feet From The Unit Letter 27 Township County 26N 11W NMPM. SAN JUAN III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 3535 EAST 30TH STREET, FARMINGTON, NM 87401 MERIDIAN OIL INC. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 1492, EL PASO, TX EL PASO NATURAL GAS COMPANY Rge. is gas actually connected? Unit I Soc. Twp. When 7 If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay lubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Length of Test **Tubing Pressure** Water - Bbis. FEB 2 5 1991 Actual Prod. During Test Oil - Ubis. OII. CON. **GAS WELL** Bbls. Condensate/MMCFD 51. 3 Length of Test Actual Prod Test - MCT/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 2 5 1991 is true and complete to the best of my knowledge and belief. Date Approved 3.1) d. By_ SUPERVISOR DISTRICT #3 Signature Doug W. Whaley Supervisor Title Printed Name Title_ February 8, 303-830-4280. Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.