



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit

RECEIVED
SEP 19 1960

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING Frac X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of perforations X
	Production Packer X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1960

P. L. Davis
Well No. **2** is located **1850** ft. from **SW** line and **790** ft. from **W** line of sec. **26**
SW 1/4 Section 26 **26N** **11W** **1045M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gallegos - Gallup **San Juan County** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Set Griberson Magnesium bridge plug at 5275'. Perforated 3/4" OD casing with 4 cone shots per foot as follows: 5176-5184, 5194-5202 and 5235 - 5257'. Ran 2" tubing and set at 5256'. Sand Plug Job No. 3 above perforations. Pumped down 2" tubing and 3/4" OD casing, 25,000# of 20/40 sand and 23,757 gallons crude oil. Loaded hole and broke formation with 1850 gallons crude oil. Used 6100 gallons to flush. Total fluid used in treatment 31,687 gallons. Breakdown pressure 2600#. Maximum treating pressure 2750#. Minimum treating pressure 2700#. Pump time 23 minutes. Injection rate 32.2 B-K. Used 650# of Adomite mixed 1/40# per gallon oil and 60 Nylon free balls in treatment. 10 minute shut in pressure on tubing and casing 800#. Ran Baker Model "02" production packer, set at 6017'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Shelly Oil Company**Address **Drauer 510**
Farmington, New MexicoBy **(Signed) P. E. Gosper**Title **District Superintendent**