DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Eliective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	3A\$
TRANSPORTER GAS	<u>-</u>		
OPERATOR		•	
PRORATION OFFICE Operator			
TEXACO INC.			j
P.O. Box EE, Cort			
Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Please explain) Provious tran	sporter was Permian,
Recompletion Change in Ownership	Oil Dry Ga	F= 1	y Energy Corp.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		4.4
Lease Name	Well No. Pool Name, Including F		
P.L. Davis	2 Basin Dakot	.a Journal	Fed. SF078937
Unit Letter L; 1	850 Feet From The South Lin	ne and 790 Feet From 1	The West
Line of Section 26 T	ownship 26N Range	11W , NMPM, Sa	n Juan County
DECIONATION OF TRANSPOR	ATTO OF OUR AND NATIONAL CA	: *	, and the second
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)
Gary Energy Corp. Name of Authorized Transporter of C	getnehend Cas Co. Or Dry Cas At	115 Inverness Dr., Address (Give address to which approx	Englewood, CO. 80112
El Paso Natural G		P.O. Box 990, Farmi	. 11
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	
give location of tanks.	L 26 26N 11W	Yes	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		. ' j
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
The second (S.) that he is the second		, op on, oso , a,	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			,
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be a	feer recovery of total values of load all i	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	5.1
Date First New Oil Run To Tanks	Date of Test		₹ ‡
Length of Test	Tubing Pressure	Casing Pressure	CKoke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble. OCT 2 0 19	gas-MCF
<u> </u>			
GAS WELL		OIL CON.	UIV.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OCT 240 1986	
		APPROVED 10009	
		BYSUPERVISOR DISC	
		TITLE	SUPERVISOR DISTRICT # 3
SIGNED A. R. M	· . JARX		compliance with RULE 1104. able for a newly drilled or deepened
(Sign	nature)	well this form must be accompan	nied by a tabulation of the deviation
AREA SUPERINTENDENT (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
10/10/86	****/	able on new and recompleted we Fill out only Sections I, II	. III. and VI for changes of owner,
(C	ate)	well name or number, or transport	en or other such change of condition. be filed for each pool in multiply
· · · · · · · · · · · · · · · · · · ·	·	completed wells.	