orm 3160-5 November 1983)	UNITED STA	ATES	SUBMIT IN TRIPLICATI	Form approved, Budget Bureau N	o. 1004 <u>–</u> 0135	
(Formerly 9–331) DE	PARTMENT OF TH			Expires August 3  5. LEASE DESIGNATION A	ND BERLAL NO.	
	BUREAU OF LAND M.	ANAGEMENT	RECEIVED	SF - 078937		
SUNDRY	NOTICES AND F	REPORTS ON	WELL'SAIL ROOM	6. IF INDIAN, ALLOTTEE	SKAK SEIST SO	
(Do not use this form f Use "	or proposals to drill or to c APPLICATION FOR PERMI	leepen or plug back t IT—" for such propess	a different reservoir.			
1.			-30.10 AHII: 06	A. UNIT AGREEMENT NAM		
WELL GAS X	OTHER	FARM	INGTON RESOURCE ARE	-,1	•	
2. NAME OF OPERATOR	(202) 555	1.751	MINGTON, NEW MEXICO	8. FARM OR LEASE NAME		
	nc. (303) 565-	8401		P. L. Davis		
ADDRESS OF OPERATOR	v PP Conta-	ao 01201		9. WELL NO.		
P. O. Box EE, Cortez, CO. 81321  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)				#2	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface		•	,	Basin Dakota		
<b>1</b>	0.501			11. BEC., T., B., M., OR M.	0 10	
1	850' FSL and 7	90' FWL (		BURYBY OR ARRA		
4. PERMIT NO.		=======================================		Sec. 26, T26		
To substitutions (Show whether by, Rt, CR, etc.)				12. COUNTY OR PARISH	13. STATE	
		6365' GL		<u></u> L	MM	
Ch <sub>e</sub>	eck Appropriate Box T	o Indicate Nature	of Notice, Report, or	Other Data		
NOTICE (	OF INTENTION TO:	1	SURSE	QUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASI	No	WATER SHUT-OFF	REPAIRING WE		
FRACTURE TREAT	MULTIPLE COMPLETE	:	PRACTURE TREATMENT	ALTERING CAS		
SHOOT OR ACIDIZE	ABANDON®		BHOOTING OR ACIDIZING	ABANDONMENT	•	
(Other) Plug and	CHANGE PLANS		(Other)	ts of multiple completion on		
7 DESCRIPE PROPUSED OF COMPLE	FTED ODERATIONS (Classic at	X	Completion of Record		.)	
the P. L. abandonme  1) MIRUSU 2) TIH w/ 3) Squeez 4) Squeez 5) Set 10 735' a 6) Set 50 7) Instal	Davis #2. Thent:  J, TOOH w/tubing Open ended tube Ce Dakota perfs Ce Gallup perfs	raco request ne following ping s (6057'-616 s (5176'-534 gs inside ar	procedure wi procedure wi 52' gross) w/79 18' gross) w/79	conomical to reto plug and aball be followed  5 sx cmt. 5 sx cmt. at 3346', 1587	ndon during	
. I hereby ceptify that the fores SIGNED LLM ( This space for Federal or Str	gling to true and correct			APPROVE		
APPROVED BYCONDITIONS OF APPROVAL	Allier ate office use)	TITLE Area	Superintendent	ASTAMENTE DATE 22 198	ノヒレ	

\*See Instructions on Reverse Side

HA AREA MANAGER

## BUREAU OF LAND MANAGEMENT CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

Attachement of Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 P. L Davis

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 A.M. to 4:30 P.M.

## GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES FARMINGTON RESOURCE AREA

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, Form 3160-5, in quintuplicate with Area Manager, BLM, Caller Service 4104, Farmington, New Mexico 87499. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a regulation marker.
- 9. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.
- All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.