

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
MAIL ROOM
83 NOV 17 AM 10:25
SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	NAME OF OPERATOR Texaco, Inc. (303) 565-8401	ADDRESS OF OPERATOR P.O. Box EE Cortez, Colorado 81321	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL and 790' FWL Sec. 26
PERMIT NO.	16. ELEVATIONS (Show whether OF, AT, OR, etc.) 6365' GL		

6. LEASE DESIGNATION AND SERIAL NO. SF-078097	7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME P.L. Davis	9. WELL NO. #2
10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T26N-R11W
12. COUNTY OR PARISH San Juan	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following plugging and abandonment was commenced on Sept 28 1988. The prior approved procedure was revised during the actual plugging operation due to wellbore conditions. The revised procedure was approved by Mr. Earl Beecher (BLM Farmington):

1. MIRU SU, NUBOP. TOO H at 2 3/8' tbg. Tubing parted at 3144'.
2. TIH at overshot. Stack out at 2800' Worktools to 3144'. TOO H with 18" tbg recovery.
3. TIH with 4 3/4" bit and c/o to 3144'. TOO H.
4. TIH and set cement retainer at 3100'. Cement from 3100 to existing perforations with 400 SX LFL class G cement.
5. TOO H with tubing.
6. Perforate 4 way squeeze hole at 2900. Set cement retainer at 2850.
7. Cement with 385 SX 65/35 Poz cement with full returns up 5 1/2" x 10 3/4" annulus. Sting out of retainer. TOO H.
8. Spot 25 SX class B cement plugs at 1367', 515', and 367' with 9.2 ppg mud between plugs.
9. Spot surface plug from 150' to surface.
10. Cut off well head. Erect dry hole marker. RDMOSU. P & A complete October 3, 1988.

Approved as to plugging of the well.
Liability under bond is released and
surface restoration is completed.

I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever TITLE Area Manager

DATE Nov. 14, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED

DATE Nov. 14, 1988

NOV 30 1988

JAMES E. EDWARDS
AREA MANAGER
FARMINGTON RESOURCE AREA