

A 10x10 grid with a point labeled 'x' at (3, 4) and the number '29' at (4, 5).

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 073091
LEASE OR PERMIT TO PROSPECT _____
Govt. Bouthit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company British-American Oil Prod Co Address Box 180, Denver 1, Colorado
 Lessor or Tract Govt. Douthit Field Blatti-Gallup State New Mexico
 Well No. B-3 Sec. 29 T. 26N R. 13W Meridian NMPM County San Juan
 Location 1980 ft. YN of S Line and 1980 ft. E of W Line of SL 1/4 Sec. 29 Elevation 6534 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed by _____
 Date December 6, 1956 _____ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 16 1956 Finished drilling August 30 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4		Armco	320	Texas Ptn				
5-1/2	15.4		Armco	310	Texas Ptn				
5-1/2	14.4		Armco	6130	Texas Ptn		5308	5376	
							5270	5294	

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK-	9-5/8	334' KB	300	H. 100		
	-1 1/2	5397' KB	100	H. 100		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 53.08 feet, and from _____ feet to _____ feet.

Cable tools were used from 53.30 feet to 53.50 feet, and from _____ feet to _____ feet.

DATES

~~December 6~~ -----, 19~~56~~ ----- ~~Temporarily abandoned~~ ----- ~~9-12~~ -----, 19~~56~~ -----
The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

~~Foree Drilling Company~~, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See Geological completion report, Core and sample description attached.			
NOTE: - Well perforated 5303-5316 and fractured formation thru perforations with 10,000# sand and total of 640 barrels oil. Recovered 407 barrels load oil by swabbing. Perforated 5270-5284 and fractured formation thru perforations with 25,000# sand and 627 barrels oil. Swabbed thru casing for a total of 81 hours attempting to bring well in but fluid recovery diminished to less than one barrel per hour containing 2% water by grindout. Load oil yet to recover is 346 barrels. Well temporarily abandoned.			
<u>GEOLOGICAL TOPS</u>			
Pictured Cliffs		1620	
Mesa Verde		1910	
Point Lookout		4079	
Mancos		4225	
Upper Gallup		5186	
Gallup pay		5264	

