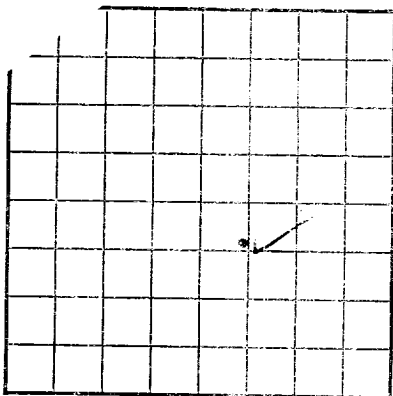




LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Standard Oil and Gas Company Address Box 779; Oil City, Pa. Mexico
Lessor or Tract Surface Right Field Oilcat State Mexico
Well No. 1-2 Sec. 12 T. 36 R. 12 Meridian 6th County Indian
Location 120 ft. {N.} of 1 Line and 120 ft. {E.} of 1 Line of Section 12 Elevation 6583
(Overlaid from original)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed T. A. Anderson

Date January 17, 1950 Title William L. Clayton

The summary on this page is for the condition of the well at above date.

Commenced drilling September 5, 1950 Finished drilling October 7, 1950

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4.05 to 4.50 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	117'	1 sack	100 lbs. cement		
7"	2033'	1 sack	100 lbs. cement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	14.0	500	1000 lbs.	1-10-40	100	100

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19.50

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Known

EMPLOYEES

....., Driller
J. A. HAYES , Driller
....., Driller
D. C. HICK , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	425'	425'	Surface with gravel.
425'	450'	25'	Gravelly water sh.
450'	1000'	550'	Shale.
1000'	1280'	280'	Thin bedded shale.
1280'	2037'	757'	Shale.
2037'			Shale.
SQUAW FALLS SECTION, NE			
Huc. line water tank			425'
Pictured cliffs			2037'

FORMATION RECORD--Continued

FROM-	TO-	TOTAL FEET	FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of regrinding, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Rotary tools were used to drill to 2038'. The 7" oil string was cemented and cable tools used for drilling cement plug and Pictured Cliffs pay section to 2105'. Hole was plugged back to 2092' with lead wool and open hole interval 2045-2095' shot with 125 pounds SNG. Hole was cleaned out to 2092' and tested +28 MCFPD.