

A 10x10 grid with a star in the 5th column and 5th row.

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Delhi-Taylor Oil Corporation**  
(Company or Operator)

**Drolet**  
.....  
(Lease)

Well No. 1, in 1/4 of 1/4, of Sec. 28, T. 26-N, R. 11-W, NMPM.  
(Dakota) Wildcat Pool, San Juan County.

Well is 2310 feet from South line and 990' feet from East line  
of Section 28 If State Land the Oil and Gas Lease No. is (Fee)

Drilling Commenced December 29, 1959 Drilling was Completed January 13,, 1960

Name of Drilling Contractor..... **Brannon and Murray**

Name of Dining Contractor.....  
Address.....**Fort Worth, Texas**

Elevation above sea level at Top of Tubing Head.....**6175 G.L.**..... The information given is to be kept confidential until  
....., 19.....

**(Dakota - Undesignated)**

No. 1, from 5926 to 6116 (Dakota - Undesignated) No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet.

No. 3, from ..... to ..... feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	267	200	Halliburton		
7-7/8	5-1/2	6140	300	Halliburton		
	2-7/8	5941				

### RECORD OF PRODUCTION AND STIMULATION

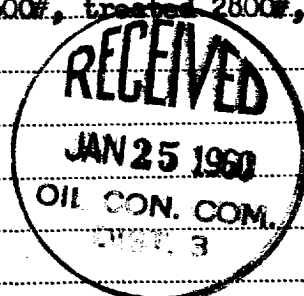
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand/Water Frac w/103,000 gals. water, 60,000# sand, breakdown 1600#, treated 2800#, max. 3000#, IR 38.7 Bbls. per minute.

**Frac job preceded with 500 gals. NCA Acid**

Result of Production Stimulation.....

...Depth Cleaned Out.....6085!!



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6140 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Well Shut-In, 19 Waiting on Pipe Line.  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was 2310 M.C.F. plus Est. 20 bbls. barrels of  
liquid Hydrocarbon. Shut in Pressure 1950 lbs.  
Length of Time Shut in 14 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	5926
T. Glorieta	T.	T. Morrison	6116
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Gallup	4883
T. Abo	T.	T. Tociito	5403
T. Penn	T.	T. Green Horn	5764
T. Miss	T.	T. Graneros	5820

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	300	300	Silty Shale				
300	850	550	Sand & Shale - Coal				
850	1330	480	Shale				
1330	1350	20	Coal				
1350	1408	58	Sand - Silty Top P.C.				
1408	2240	832	Shale & Sand				
2240	2954	714	Sand & Shale				
2954	2963	9	Coal				
2963	3340	377	Shale, sand & coal				
3340	4050	710	Sand, coal & shale				
4050	4883	833	Shale, - Silty Top Mancos				
4883	5179	296	Silty-Sand Top Gallup				
5179	5403	224	Shale - Silty				
5403	5420	17	Sand Top Tociito				
5420	5764	344	Shale & Silt				
5764	5820	56	Liney-Silty-Shale-Top Greenhorn				
5820	5894	74	Shale-Top Graneros				
5894	5926	32	Sand-Silty-Shale				
5926	6116	190	Sand-Silty-Top Dakota				
6116	6140	24	Shale-Sand Top Morrison				
			T.D. 6140'				
			P.B.T.D. 6085'				

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
No. Copies Received 6  
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Delbi-Taylor Oil Corporation Address Box 1175, Farmington, New Mexico  
Name \_\_\_\_\_ Position or Title District Superintendent  
Date 1/23/60