

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

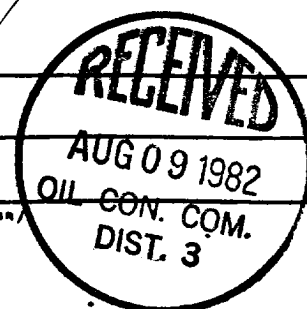
Form C-104
Supersedes Old C-104 and C-
Effective 1-1-63

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PACIFICATION OFFICE	

Operator
TENNECO OIL COMPANY
Address
BOX 3249, ENGLEWOOD, CO 80155

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drolet	Well No. 1	Loc. Name, including Formation Dakota	Kind of Lease State (Federal) or Fee	Lease No. 1-149-IND7971
Location Unit Letter I ; 2310 Feet From The south Line and 990 Feet From The east Line of Section 28 Township 26N Range 11W , N.M.P.M. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) BOX 256, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28	Trp. 26	Loc. 11	Is gas actually connected? YES	When

If this production is commingled with that from any other lease or pool, give commingling order number:

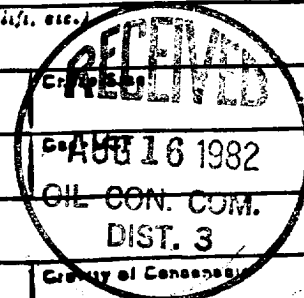
IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Recover	Deepen	Plug Back	Same Fresh	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Put To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Basis	Water-Basis	



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Basis: Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Short-In)	Casing Pressure (Short-In)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis Wilson
(Signature)

PRODUCTION ANALYST

(Title)

AUGUST 1, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 2

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.